

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

HIKO BELL MINING & OIL COMPANY

3. ADDRESS OF OPERATOR

3 West Main Vernal, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface

661' FWL 1979' FSL Section 11, T9S, R18E, S.L.B. & M.

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

20 mile South of Myton, UT

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

661'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

N/A

16. NO. OF ACRES IN LEASE

400' AC

19. PROPOSED DEPTH

6500'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40 Acres

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4890'

22. APPROX. DATE WORK WILL START*

July 15, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 12 1/4" | 8 5/8" | 40# New | 300' | Circ. to surface |
| 7 7/8" | 5 1/2" | 15.5# New | 6500' | 440 Sacks |

See Attachments

10 Point Drilling Plan
Blow out Preventer
Location Plat
13 Point Surface Use Plan
Cut Sheet
Topo Map "A"
Topo Map "B"

RECEIVED

JUN 22 1981

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Robert E. Livingston

TITLE

Sec. Treas. Manager Explo. DATE June 18, 1981

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

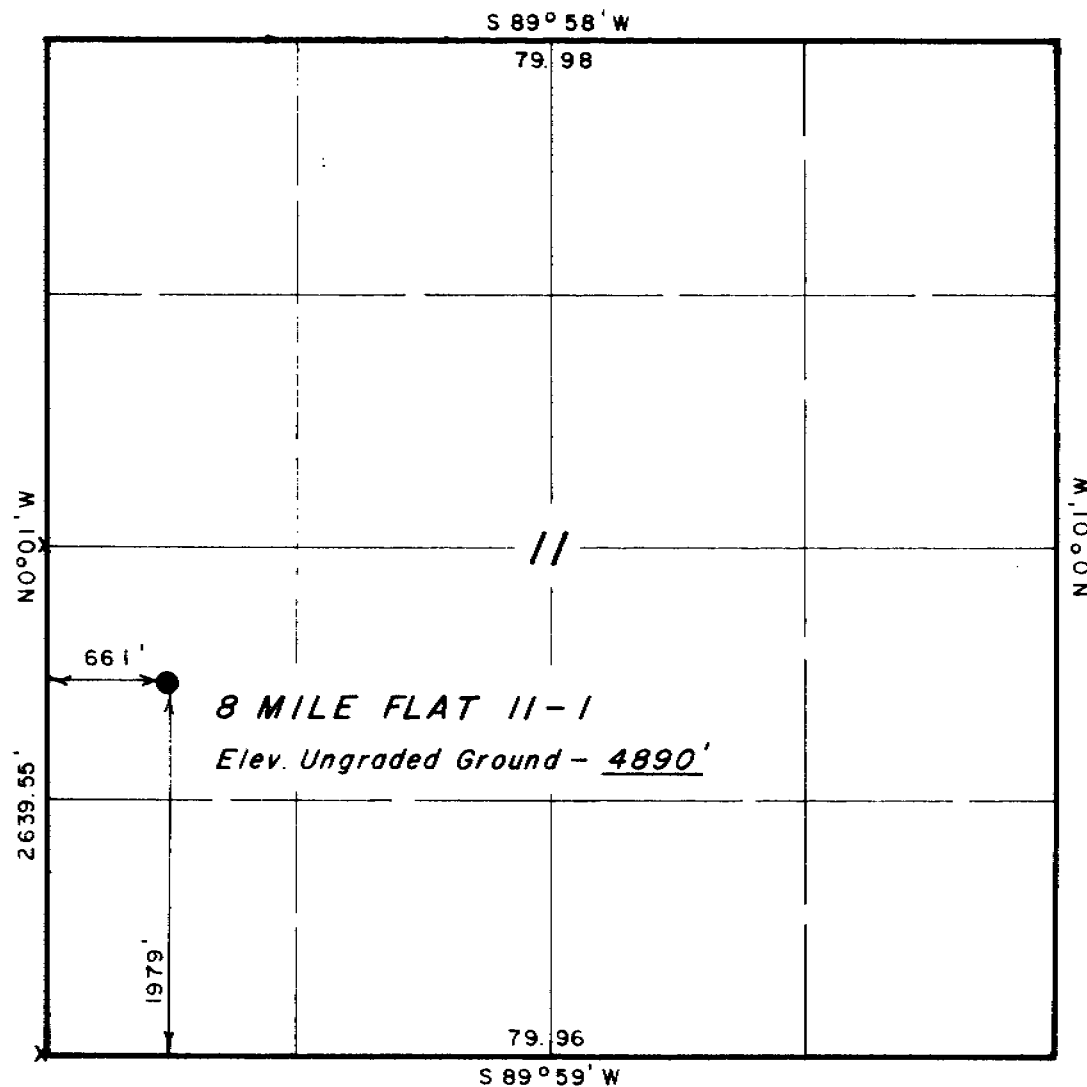
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE

BY:

*See Instructions On Reverse Side

T 9 S, R 18 E, S. L. B. & M.



X = Section Corners Located

PROJECT

HIKO BELL MINING & OIL CO.

Well location, *8 Mile Flat II-1*,
located as shown in the NW 1/4 SW 1/4
Section 11, T9S, R18E, S.L.B. & M.
Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence P. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P O BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

| | | | |
|---------|------------|------|------------------------|
| SCALE | 1" = 1000' | DATE | 6/17/81 |
| PARTY | DK, JP, KR | RS | REFERENCES GLO PLAT |
| WEATHER | FAIR & HOT | FILE | HIKO BELL MINING & OIL |

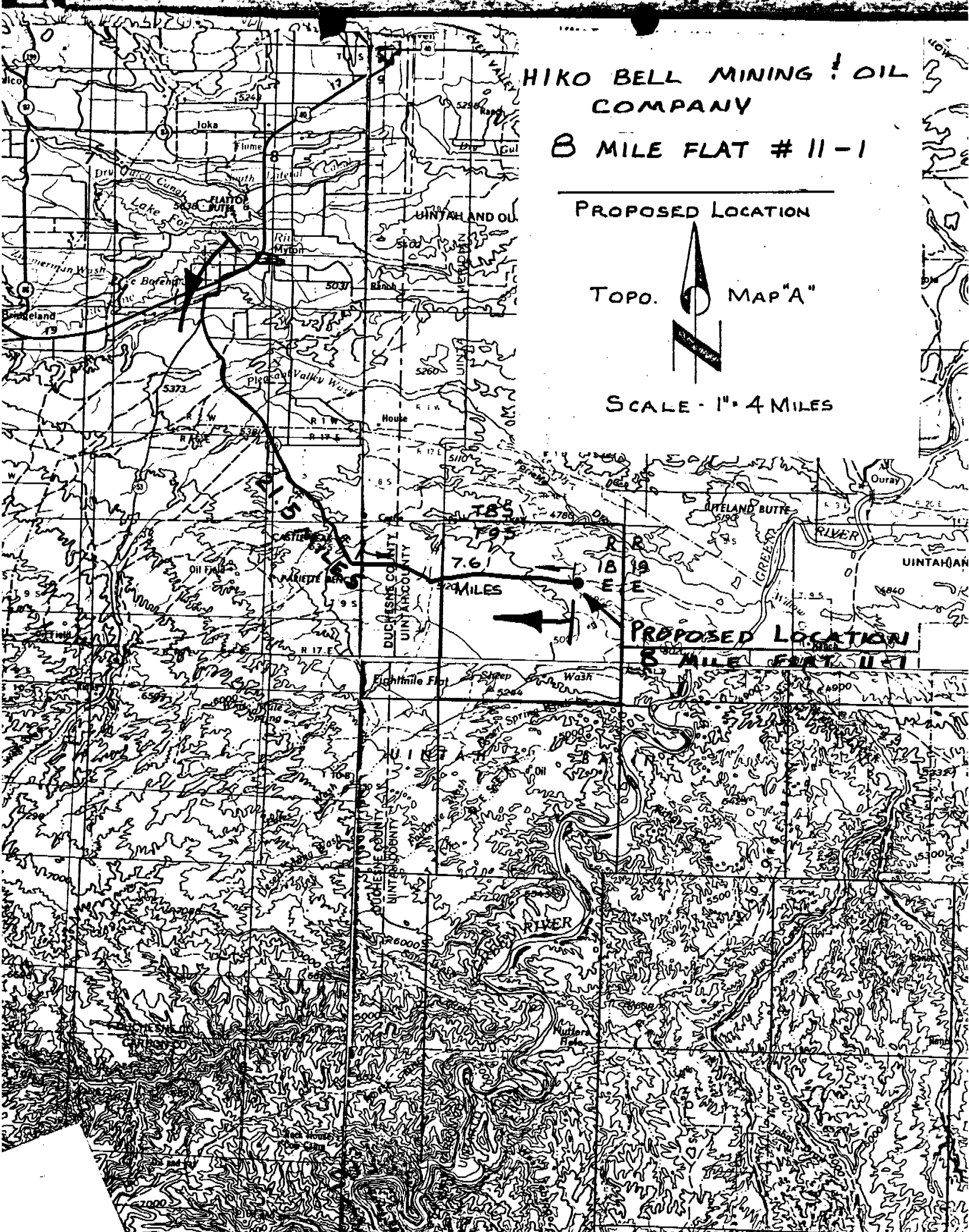
HIKO BELL MINING & OIL
COMPANY

B MILE FLAT # 11-1

PROPOSED LOCATION



SCALE - 1" = 4 MILES



HIKO BELL MINING & OIL COMPANY

8 Mile Flat #11-1

Section 11, T9S, R18E, S.L.M.

Uintah County, Utah

DRILLING PLAN

1. The geologic name of the surface formation is in the Tertiary Uinta Formation.
2. Estimated tops of important geologic markers are as follows:

| | |
|-----------------------|------|
| Green River Formation | 1350 |
| Wasatch Tongue | 5300 |
| Wasatch Formation | 5820 |
| Proposed T.D. | 6500 |

3. Oil or gas may be encountered in the Green River and Wasatch Formations. No other formations are expected to produce water, oil, gas or other minerals in measureable quantities.
4.

| <u>Size of Hole</u> | <u>Size of Casing & Wt./ft.</u> | <u>Setting Depth</u> | <u>Quantity of Cement</u> |
|---------------------|---|--------------------------|-------------------------------|
| 12 $\frac{1}{4}$ " | 8 5/8", 40.0#, new | 300' | Circ to surface |
| 7 7/8" | 5 $\frac{1}{2}$ ", 15.50#, new | 6500' | 440 sx. |
5. Operator's minimum specifications for pressure control equipment is a 10", 3000 psi hydraulic blowout preventer. Blowout preventor will be tested daily. Refer to Diagram "C".
6. Fresh water base drilling mud will be used for the entire drilling operations, utilizing a dispersed mud system to a total depth. Mud weight will be controlled by controlling drilling solids. Barite will be used for weighing material in the event that abnormal pressures are encountered. Total system volume will be 350 barrels, not including potential reserve pit volume.
7. Auxiliary equipment is as follows:
 - (1) Kelly Cocks
 - (2) Bit Floats
 - (3) A full opening-quick close drill pipe valve is to be located on the derrick floor at all times.
8. Commercial shows of oil and gas will be tested. We are anticipating drill stem tests in the Wasatch and Green River Formations. No coring is anticipated.

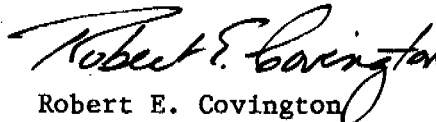
DRILLING PLAN, continued
Hiko Bell Mining & Oil Company
Sec. 11, T9S, R18E, S.L.M.
Uintah County, Utah

Page Two

The logging program is as follows:

- (1) Mud logging unit: from 300' to T.D.
 - (2) Dual Induction Laterlog-T.D. to base of surface casing.
 - (3) BHC-Gamma Ray Sonic w/Caliper, Integrated T.D. to base of surface casing.
 - (4) Formation Density/Compensated Neutron: Zones of interest.
9. No abnormal pressures or temperatures are anticipated. No potential hazards such as hydrogen sulfide are expected, based upon well experience in the area.
10. The anticipated starting date: July 15, 1981

HIKO BELL MINING & OIL COMPANY



Robert E. Covington
Secretary - Treasurer
Manager Exploration

Vernal, Utah
June 15, 1981

HIKO BELL MINING and OIL COMPANY

13 Point Surface Use Plan

For

Well Location

8 Mile Flat #11-1

Located In

Section 11, T9S, R18E, S.L.B. & M.

Uintah County, Utah

HIKO BELL MINING & OIL COMPANY
8 Mile Flat #11-1
Section 11, T9S, R18E, S.L.B. & M.

1. EXISTING ROADS

To reach Hiko Bell Mining & Oil Company well location 8 Mile Flat #11-1 located in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 11, T9S, R18E, S.L.B. & M., Uintah County, Utah; proceed Southwesterly out of Myton, Utah along U.S. Highway 40 - 1.5 miles to the junction of this Highway and Utah State Highway 53, to the South; proceed Southerly along this Highway 1.5 miles more or less, to the intersection of Utah State Highway 53 and Utah State Highway 216, thence proceed Southeasterly along Utah State Highway 216 10.9 miles to the junction of this road and an existing road to the East; proceed Easterly along this service road 7.1 miles to the point at which the road exists to the North, proceed Northerly along this road 1000' to the proposed location site.

The Highways mentioned in the foregoing paragraph are bituminous surfaced roads up to the intersection of Utah State Highway 53 and 216, at which point Utah State Highway 216 is constructed out of existing native materials that are prevalent to the existing area. It is located in and ranges from clay to sandy-clay shale materials, as are the aforementioned dirt oil field service roads and other roads in the vicinity.

There is no anticipated construction on any portion of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling phase, completion phase, and production phase, of the well. These roads will be maintained at the standards required by the B.L.M. or other controlling agencies.

2. PLANNED ACCESS ROAD

See Topographic Map "B". There will be no planned access road. The existing road described in Item #1 goes to the location site.

3. LOCATION OF EXISTING WELLS

See Topographic Map "B".

There are no known production wells, abandoned wells, temporarily abandoned wells, water wells, disposal wells, drilling wells, shut in wells, injection wells, monitoring or observation wells for other resources within a one mile radius of this location site.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are no Hiko Bell Mining & Oil Company tank batteries, production facilities, oil gathering lines, gas gathering lines, injection lines, or disposal lines within a mile radius of this location site.

HIKO BELL MINING & OIL COMPANY
8 Mile Flat #11-1
Section 11, T9S, R18E, S.L.B. & M.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES - cont...

In the event that production is established, plans for a flowline from this location to existing lines in the area will be submitted to the proper authorities and the existing area of the location will be utilized for the establishment of the necessary production facilities.

The total area that is needed for the production of this well will be fences and cattleguards which will be utilized for access to these facilities.

The area will be built if possible, with native materials and if these materials are not available, then the necessary arrangements will be made to get them from private sources.

These facilities will be constructed using bulldozers, graders, and workmen crews to construct and place the proposed facilities.

If there is any deviation from the above, all appropriate agencies will be notified.

Rehabilitation of disturbed areas no longer needed for operations after construction is completed will meet the requirements of Item #10.

5. LOCATION OF AND TYPE OF WATER SUPPLY

Water to be used for the drilling and production of this well will be hauled by truck from the Duchesne River, at a point where Highway 40 crosses it North of Myton, Utah, approximately 21.5 miles to the North of the proposed location site.

In the event that the above source is not used, other arrangements will be made with the proper authorities for an alternate source.

All regulations and guidelines will be followed and no deviations will be made unless all concerned agencies are notified.

There will be no water well drilled at this location site.

6. SOURCES OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow materials accumulated during the construction of the location site and access road. No additional road gravels or pit lining materials from other sources are anticipated at this time, but if they are required the appropriate actions will be taken to acquire them from private sources.

The native materials that will be used in the construction of this location site and access road will consist of a sandy-clay soil and sandstone and shale material gathered in actual construction of the road and location.

7. METHODS FOR HANDLING WASTE DISPOSAL

A reserve pit shall be constructed, and at least half of the depth of the reserve pit shall be below the existing ground surface. Non-flammable materials such as cuttings, salts, chemicals, etc., will be buried in the reserve pit and covered with a minimum of four feet of earth materials. Prior to the onset of drilling, the reserve pit will be fenced on three sides. Upon completion of drilling, the fourth side of the reserve pit will be fenced and allowed to dry completely before backfilling and reclamation are attempted. A portable toilet will be supplied for human waste.

A trash basket will be provided for flammable materials. Waste will be hauled by truck to the nearest sanitary landfill.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time, and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site and road.

As mentioned in Item #6, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket will be hauled to the nearest sanitary landfill. The reserve pit will be completely fenced and allowed to dry before covering. When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. District Manager when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said cleanup and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A").

The area is a basin that lies between the Book Cliff Mountains to the South and the Uinta Mountains to the North. The area is interlaced with numerous canyons and ridges which are extremely steep with numerous ledges formed in sandstone, conglomerates, and shale deposits.

The majority of the washes and streams in the area are non-perennial streams and flow to the Southeast and are tributaries to the Green River.

The soils of the semi-arid area are of the Uinta Formation and Duchesne River Formation (the Fluvial, Sandstone, Mudstone) from the Eocene and Quaternary Epoch (gravel surfaces) and the visible geologic structures consist of light brownish clay (OL) to sandy soils (SM-ML) with poorly graded gravels and shales with outcrops of rock (sandstone, mudstone, conglomerates, and shales).

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in and in the lower elevations of the Uinta Basin. It consists of, as primary flora, areas of sagebrush, rabbitbrush, some grasses, cacti, and large areas of bare soils devoid of any growth. In the areas that are formed along the edges of perennial streams cottonwoods, willows, tamarack, sagebrush, rabbitbrush, grasses, and cacti can be found.

The fauna of the area is sparse and consists predominantly of mule deer, coyotes, pronghorn antelope, rabbits, and varieties of small ground squirrels and other types of rodents, and various reptiles common to the area.

The birds of the area are raptors, finches, ground sparrow, magpies, crows, and jays.

The area is used by man for the primary purpose of grazing domestic livestock.

The Topography of the Immediate Area (See Topographic Map "B").

8 Mile Flat #11-1 location site sits on a sloping hillside Southwest of a non-perennial drainage which drains into the Pariette Draw which is located approximately 3 miles to the East of the location. Pariette Draw drains into the Green River to the Southeast.

The geologic structure of the location is of the Uinta Formation and consists of light brownish-gray clay (SP-CL) with some sandstone outcrops.

The ground slopes for the Southeast through the location to the Northwest at approximately 0.2% grade.

HIKO BELL MINING & OIL COMPANY
8 Mile Flat #11-1
Section 11, T9S, R18E, S.L.B. & M.

11. OTHER INFORMATION - cont....

The location is covered with some sagebrush and grasses.

There are no occupied swellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Robert E. Covington
HIKO BELL MINING & OIL COMPANY
3 West Main, *P.O. Drawer AB,*
Vernal, Utah 84078

1-801-789-3233

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access road route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operation proposed herein will be performed by HIKO BELL MINING & OIL COMPANY and its contractors and subcontractors in conformity with this plan and terms and conditions under which it is approved.

Date

6-18-81

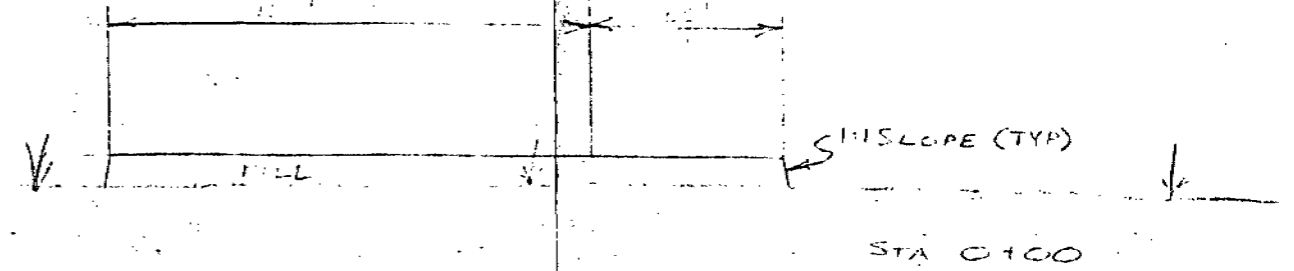
Robert E. Covington

Robert E. Covington
Secretary - Treasurer
Manager Exploration

HIKO BELL MINING & OIL CO.

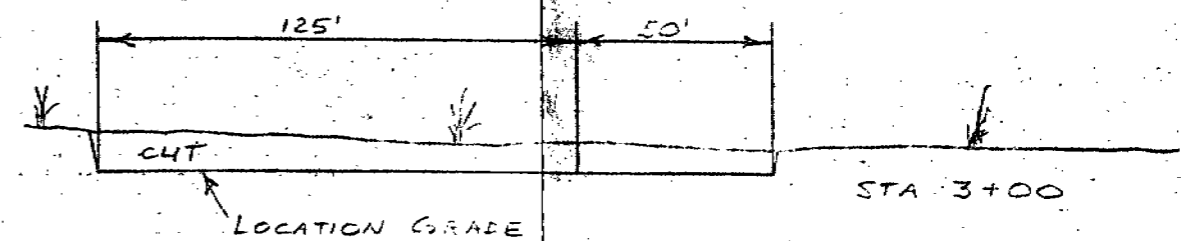
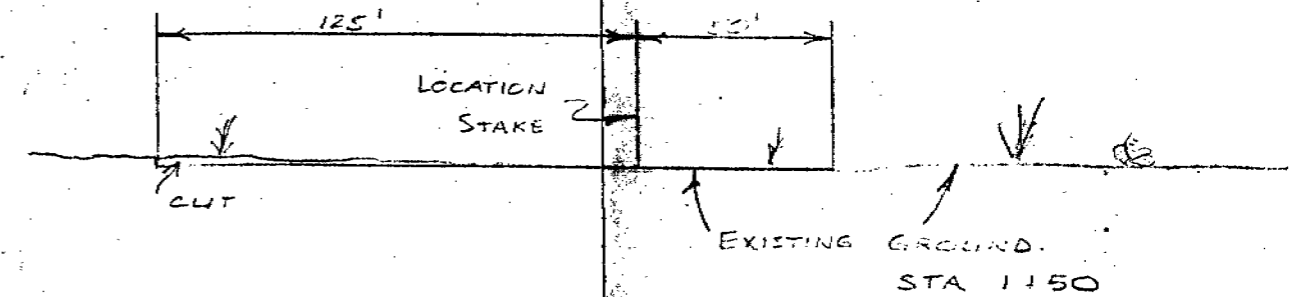
38

8 MILE FLAT #11-1 SEC. 11, T. 15S, R. 15E, S. 24N.



CROSS

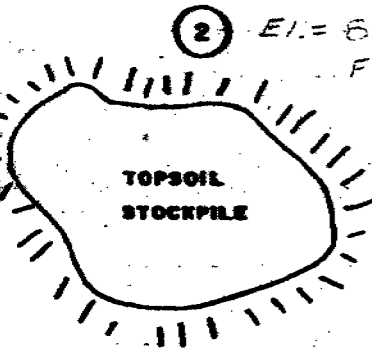
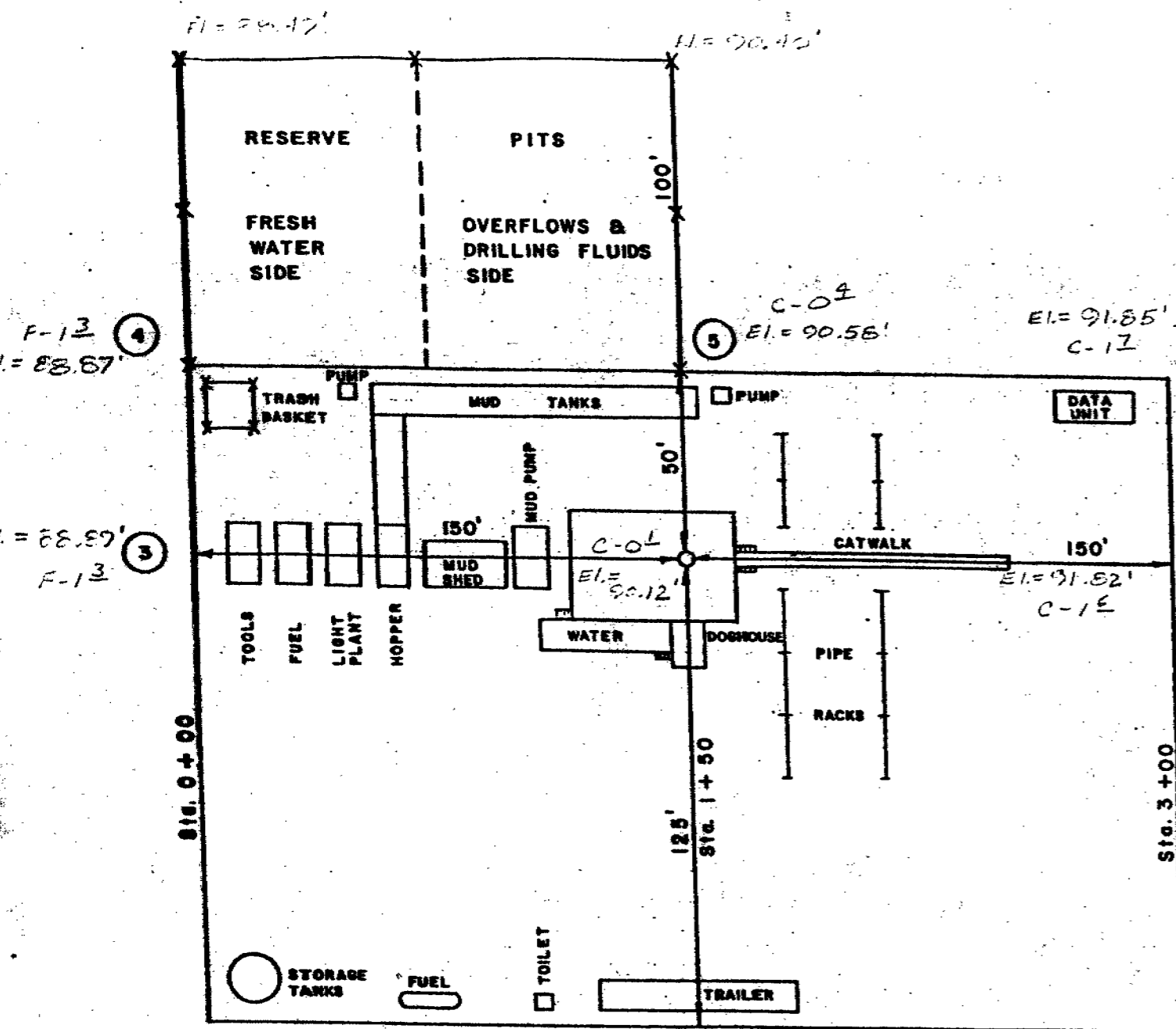
SECTION



APPROXIMATE YARDAGES

Cubic Yards Cut - 1181.32

Cubic Yards Fill - 696.07

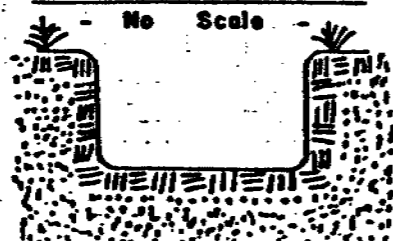


SCALE 1" = 50'

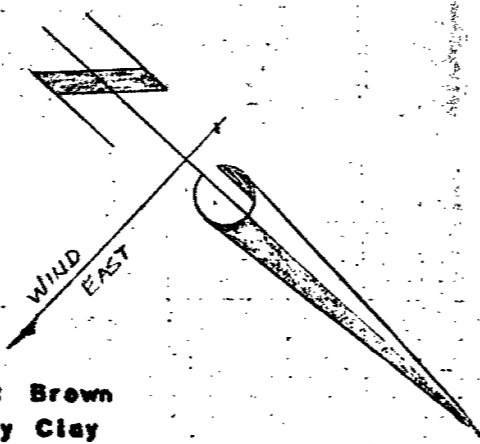
DATE 6-17-81

SOILS LITHOLOGY

No Scale

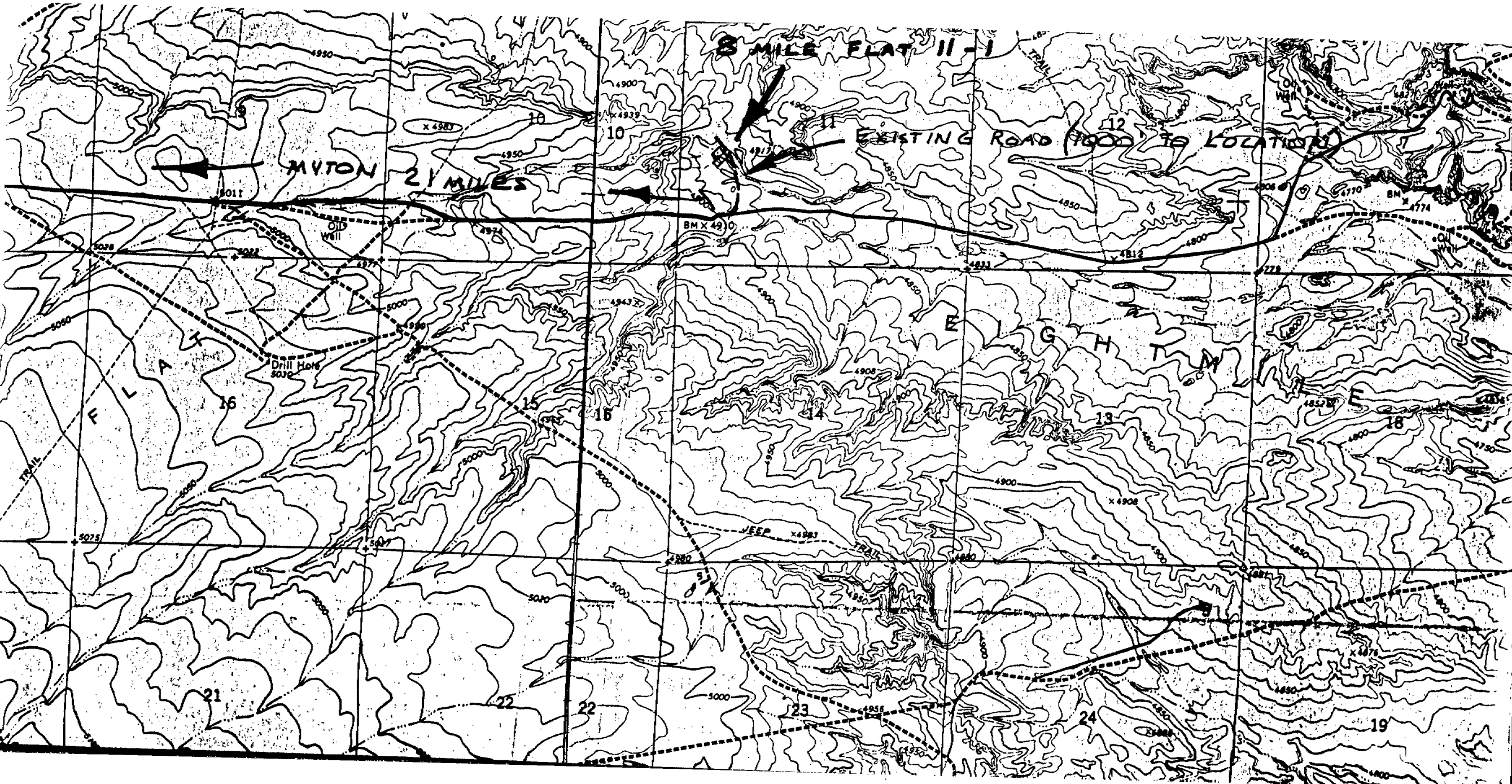


Light Brown
Sandy Clay



SCALES

1" = 50'



HIKO BELL MINING
AND OIL COMPANY
8 MILE FLAT # 11-1

PROPOSED LOCATION

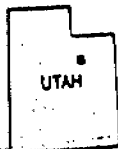


SCALE - 1" = 2000'

ROAD CLASSIFICATION

Heavy-duty ——— Light-duty ———
Medium-duty ——— Unimproved dirt - - - - -

U.S. Route State Route



QUADRANGLE LOCATION

PROPOSED LOCATION

**** FILE NOTATIONS ****

DATE: July 8, 1981

OPERATOR: Bibo Bell mining + oil co.

WELL NO: Eight mile flat #11-1

Location: Sec. 11 T. 9S R. 18E County: Utah

File Prepared: ☐

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☐

API Number 43-047-~~30~~31029

CHECKED BY:

Petroleum Engineer: _____

Director: OK CMZ

Administrative Aide: OK as per Rule C-3; ok on boundaries,
ok on any other oil or gas well.

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site ☐

Lease Designation Feed

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☐

P.I. ☐

July 17, 1981

Hiko Bell Mining & Oil Company
3 West Main
Vernal, Utah 84078

RE: Well No. Eight Mile Flat #11-1
Sec. 11, T. 9S, R. 18E,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30029.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Director

CBF/db
CC: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

B. TYPE OF WELL

OIL WELL ☒GAS WELL ☒

OTHER

SINGLE ZONE ☐MULTIPLE ZONE ☐

2. NAME OF OPERATOR

HIKO BELL MINING & OIL COMPANY

3. ADDRESS OF OPERATOR

3 West Main Vernal, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

661' FWL 1979' FSL Section 11, T9S, R18E, S.L.B. & M.

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

20 mile South of Myton, UT

15. DISTANCE FROM PROPOSED

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

661'

16. NO. OF ACRES IN LEASE

400' AC

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40 Acres

18. DISTANCE FROM PROPOSED LOCATION

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. N/A

19. PROPOSED DEPTH

6500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4890'

22. APPROX. DATE WORK WILL START

July 15, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 12 1/4" | 8 5/8" | 40# New | 300' | Circ. to surface |
| 7 7/8" | 5 1/2" | 15.5# New | 6500' | 440 Sacks |

See Attachments

10 Point Drilling Plan
Blow out Preventer
Location Plat
13 Point Surface Use Plan
Cut Sheet
Topo Map "A"
Topo Map "B"

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Robert E. Livingston

TITLE Sec. Treas. Manager Explo.

DATE 7-17-81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

W. J. Martin

FOR

E. W. GUYNN
DISTRICT ENGINEER

DATE

JUL 24 1981

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

*See Instructions On Reverse Side

NOTICE OF APPROVAL

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80*State 046*

United States Department of the Interior
 Geological Survey
 2000 Administration Bldg.
 1745 West 1700 South
 Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Hiko Bell Mining & Oil Company
 Project Type Oil Well - Wildcat
 Project Location 661' FWL 1979' FSL Section 11, T. 9S, R. 18E
 Well No. 11-1 Lease No. U-15392
 Date Project Submitted July 20, 1981

FIELD INSPECTION Date July 22, 1981

Field Inspection
 Participants

| | |
|-----------------|--------------|
| Craig Hansen | USGS, Vernal |
| Bud Covenington | Hiko Bell |
| Gary Slagel | BLM, Vernal |
| | |
| | |
| | |

Related Environmental Documents: _____

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

7-23-81
 Date Prepared

Craig Hansen
 Environmental Scientist

I concur
JUL 23 1981
 Date

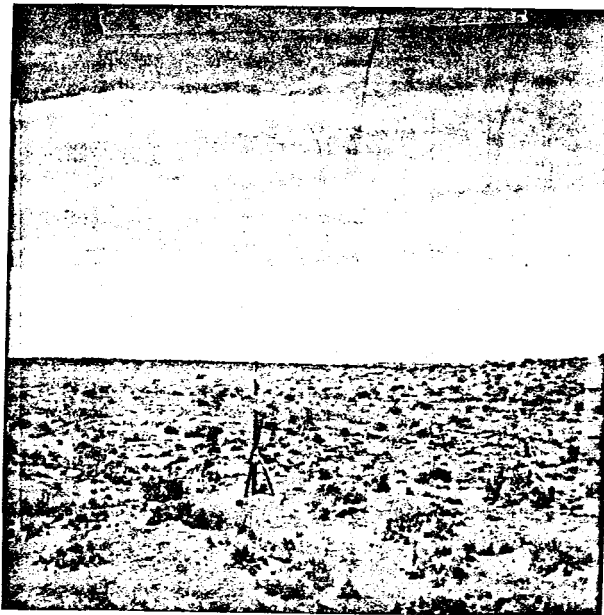
W. M. Mouton FOR E. W. GUYNN
 District Supervisor DISTRICT ENGINEER

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

| Criteria 516 DM 2.3.A | Federal/State Agency | | | Local and private corre- spondence (date) | Previous NEPA | Other studies and reports | Staff expertise | Onsite inspection (date) | Other |
|---|-------------------------------|--------------------------|-------------------|---|------------------|------------------------------------|--------------------|--------------------------------|-------|
| | Corre- spondence (date) | Phone check (date) | Meeting (date) | | | | | | |
| Public health and safety | B/m 7-23-81 | | | | | | 2 | 2/4/6 | |
| Unique charac- teristics | 1 | | | | | | 2 | 2/4/6 | |
| Environmentally controversial | 1 | | | | | | 2 | 2/4/6 | |
| Uncertain and unknown risks | 1 | | | | | | 2 | 2/4/6 | |
| Establishes precedents | | | | | | | 2 | 2/4/6 | |
| Cumulatively significant | | | | | | | 2 | 2/4/6 | |
| National Register historic places | 1 | | | | | | | | |
| Endangered/ threatened species | 1 | | | | | | | | |
| Violate Federal, State, local, tribal law | 1 | | | | | | | | |

RECOMMENDED STIPULATIONS FOR HIKO BELL #11-1

1. Existing access road east of the location will not be disturbed or blocked to allow safe travel.
2. Production facilities will be painted a tan color to blend in with the natural surroundings.
3. Production flowlines will follow existing access roads to main transmission lines.
4. Adhere to BLM Surface Stipulations.
5. Existing roads will be maintained to allow safe travel.



*Hiko Bell
#11-1*

north



United States Department of the Interior

IN REPLY REFER TO

T & R
U-801

BUREAU OF LAND MANAGEMENT

VERNAL DISTRICT OFFICE

170 South 500 East
Vernal, Utah 84078

July 23, 1981

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Re: Hiko Bell & Oil Company
Joint Onsite Inspection
T9S, R18E, Sec. 11 #11-1

Dear Mr. Guynn:

On July 22, 1981, a joint onsite inspection was made of the above referenced well site location and proposed access road by people representing Hiko Bell Mining & Oil Company, USGS, and the BLM. We feel that the surface use and operating plans are adequate with the following stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes shall be in accordance with surface use standards as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. The maximum width of access roads will be 30 feet total disturbed area. Turnouts will not be required and traveling off the right-of-way will not be allowed.
3. Topsoil will be stockpiled as addressed in the applicants 13 Point Plan. Our office recommends the top 6-10 inches of soil materials be stockpiled.
4. The BLM will be notified at least 24 hours prior to any construction.
5. The BLM will be notified at least 24 hours prior to any rehabilitation.
6. A burn pit will not be constructed. There will be no burying of garbage or trash at the location. All trash must be contained and hauled to an approved disposal site.



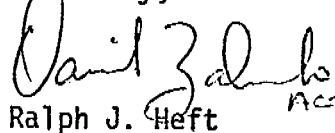
Continued

7. All permanent (on site for six (6) months duration or longer) structures constructed or installed shall be painted a flat (non-reflective) earth tone color to match Tnemec 23-08351 Mesa Brown Enduratone, or an approved equal. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) standards are excluded.
8. Existing access roads to the location will be maintained by the operator.
9. The road on the east end of the location will remain clear and open to public use.

An archaeological clearance has been conducted by Archaeological-Environmental Research Corporation of the proposed drill site and access road. No cultural materials were located on the surface of the survey areas.

The proposed activities do not jeopardize listed, threatened or endangered flora/fauna and their habitats.

Sincerely,


ACTING

Ralph J. Heft
Area Manager
Diamond Mountain Resource Area

cc: ✓ USGS, Vernal
Salt Lake

U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

FROM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. 415392

OPERATOR: Hiko Bell Mining & Oil

WELL NO. 11-1

LOCATION: 1/2 N41 1/2 S22 1/2 sec. 11, T. 9S, R. 18E, S6W

Columbia County, Utah

1. Stratigraphy: Uintah - surface
Green River fm ~ 1350'
Mahogany Zone ~ 2200'
Wasatch fm 5820'
TD 6500
2. Fresh Water: Probable in Green River in Birds Nest (above mahogany Z)
and Douglas Creek aquifers (below oil shale)
3. Leasable Minerals: oil shale from Mahogany Zone to ~ 2400
4. Additional Logs Needed: adequate
5. Potential Geologic Hazards: none expected
6. References and Remarks:

Signature: [Signature]

Date: 7-24-81

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. U-15392 |
| 2. NAME OF OPERATOR Hiko Bell Mining & Oil Co. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A |
| 3. ADDRESS OF OPERATOR P.O. Drawer AB, Vernal, Utah 84078 | | 7. UNIT AGREEMENT NAME Eight Mile Flat Unit |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 661' FWL 1979' FSL, Sec. 11, T9S-R18E, SLBM | | 8. FARM OR LEASE NAME |
| 14. PERMIT NO. 81-UT-179 | | 9. WELL NO. 11-1 |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4890' | | 10. FIELD AND POOL, OR WILDCAT Wildcat |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T9S-R18E SLBM |
| | | 12. COUNTY OR PARISH Uintah |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 305 feet, 12¼ hole, set 300 feet, 24#, J-55,
8rd new casing, cemented with 220 sacks Class D
cement and circulated to surface, good results.
Waiting for drilling rig.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert E. Longton TITLE Sec/Treasurer DATE 9-8-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-15392

Communitization Agreement No. N/A

Field Name Wildcat

Unit Name Eight Mile Flat Unit

Participating Area N/A

County Uintah

State Utah

Operator Hiko Bell Mining & Oil Co.

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of
September, 19 81

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks |
|----------|---------------------|-----|-----|-------------|------------|-----------------|-------------|-------------------|---|
| 11-1 | 11 NW 1/4 SW 1/4 | 9S | 18E | Drilling | - | - | - | - | <p>Sept. 30 Move in Shannon Well Service Rig 3. Old T.D. 304' clean out cement to 294'.</p> <p>Oct. 1 Clean out cement to 304'. Drill 7 7/8" hole to 325'. Work on Mud pumps.</p> <p>Oct. 2 Drill to 364' with clear water</p> <p>Oct. 3 Drill 364-414'</p> <p>Oct. 4 Drill 414-491'</p> <p>Oct. 5 491-538'</p> |

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

| | Oil & Condensate (BBLs) | Gas (MCF) | Water (BBLs) |
|--------------------------|----------------------------|----------------------|----------------------|
| *On hand, Start of Month | | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| *Produced | | | |
| *Sold | | | XXXXXXXXXXXXXXXXXXXX |
| *Spilled or Lost | | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| *Flared or Vented | XXXXXXXXXXXXXXXXXXXX | | XXXXXXXXXXXXXXXXXXXX |
| *Used on Lease | | | XXXXXXXXXXXXXXXXXXXX |
| *Injected | | | |
| *Surface Pits | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX | |
| *Other (Identify) | | | |
| *On hand, End of Month | | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| *API Gravity/BTU Content | | | XXXXXXXXXXXXXXXXXXXX |

Authorized Signature: Robert E. Lavender

Address: P.O. Drawer AB, Vernal, Utah 84078

Title: Sec-Treas.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-RO356

Weekly MONTHLY REPORT
OF
OPERATIONS

Lease No. U-15392
Communitization Agreement No. N/A
Field Name Wildcat
Unit Name Eight Mile Flat
Participating Area _____
County UTAH State UTAH
Operator HIKO BELL MINING & OIL COMPANY

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of _____, 19____

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks |
|----------|----------------------------|-----|-----|-------------|------------|-----------------|-------------|-------------------|--|
| 11-1 | NW 1/4 SW 1/4 Sec 11 | 9S | 18E | Drilling | - | - | - | - | Shannon Well Service Oct. 6, 1981 Drill 538'-610' Oct. 7, 1981 Drill 610'-685' Oct. 8, 1981 Drill 685'-732' Oct. 9, 1981 Drill 732'-846' Oct. 10, 1981 Drill 846'-915' Oct. 11, 1981 Drill 915'-clean out hole, roads impassible due to mud. Shut down. Grade roads. |

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

| | Oil & Condensate (BBLs) | Gas (MCF) | Water (BBLs) |
|--------------------------|-------------------------|----------------------|----------------------|
| *On hand, Start of Month | _____ | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| *Produced | _____ | _____ | _____ |
| *Sold | _____ | _____ | XXXXXXXXXXXXXXXXXXXX |
| *Spilled or Lost | _____ | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| *Flared or Vented | XXXXXXXXXXXXXXXXXXXX | _____ | XXXXXXXXXXXXXXXXXXXX |
| *Used on Lease | _____ | _____ | XXXXXXXXXXXXXXXXXXXX |
| *Injected | _____ | _____ | _____ |
| *Surface Pits | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX | _____ |
| *Other (Identify) | _____ | _____ | _____ |
| *On hand, End of Month | _____ | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| *API Gravity/BTU Content | _____ | _____ | XXXXXXXXXXXXXXXXXXXX |

Authorized Signature: Robert E. Brantly

Address: P.O. Drawer AB, Vernal, Ut 84078

Title: Sec. Treas.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 8-329 Rev. Feb 76
OMB 42-RO356

WEEKLY MONTHLY REPORT
OF
OPERATIONS

Lease No. U-15392
Communitization Agreement No. N/A
Field Name WILDCAT
Unit Name EIGHT MILE FLAT
Participating Area _____
County UINTAH State UTAH
Operator HIKO BELL MINING & OIL COMPANY

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the ^{week} of Oct. 12, 1981

thru Oct. 17, 1981

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks |
|----------|--------------------------|-----|-----|-------------|------------|-----------------|-------------|-------------------|---|
| 11-1 | NW 1/4 SW 1/4 Sec. 11 | 9S | 18E | Drilling | | | | | Rig shut down. 10-12-81 thru 10-14-81. Oct. 15: Clean up location; mud deep; start up and clean out hole to 631" on 10-15-81. Oct. 16, clean out hole to T.D. 915. Roads & Loc. impassible Prep to rig down and move off Shannon rig. Prep to move in Jacobs Drilling deco rig on 20th. |

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

Oil & Condensate
(BBLs)

Gas
(MCF)

Water
(BBLs)

*On hand, Start of Month
*Produced
*Sold
*Spilled or Lost
*Flared or Vented
*Used on Lease
*Injected
*Surface Pits
*Other (Identify)
*On hand, End of Month
*API Gravity/BTU Content

| | | |
|----------------------|----------------------|----------------------|
| | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| | | XXXXXXXXXXXXXXXXXXXX |
| | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| XXXXXXXXXXXXXXXXXXXX | | XXXXXXXXXXXXXXXXXXXX |
| | | XXXXXXXXXXXXXXXXXXXX |
| XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX | |
| | XXXXXXXXXXXXXXXXXXXX | |
| | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| | | XXXXXXXXXXXXXXXXXXXX |

Authorized Signature: Robert E. Livingston

Address: P.O. Drawer AB, Vernal, Ut 84078

Title: Rep. Sec. Treas.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-RO356

REPORT
OF
OPERATIONS

Lease No. U-153
Communitization Agreement No. N/A
Field Name Wildcat
Unit Name Eight Mile Flat
Participating Area _____
County UINTAH State UTAH
Operator HIKO BELL MINING & OIL COMPANY

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of
Week end 10-23, 1981

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks |
|----------|----------------------------|-----|-----|-------------------|------------|-----------------|-------------|-------------------|---|
| 11-1 | NW 1/4 SW 1/4= S. 11 | 9S | 18E | Rig up Ideco rig. | | | | | Move out Shannon Rig 2; moving in Jacobs Drilling Co. Ideco. Grad - ing location from storm damage. Rigging up. Old T.D. 915. |

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

Oil & Condensate
(BBLs)

Gas
(MCF)

Water
(BBLs)

*On hand, Start of Month
*Produced
*Sold
*Spilled or Lost
*Flared or Vented
*Used on Lease
*Injected
*Surface Pits
*Other (Identify)
*On hand, End of Month
*API Gravity/BTU Content

| | | |
|----------------------|----------------------|----------------------|
| _____ | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| _____ | _____ | _____ |
| _____ | _____ | XXXXXXXXXXXXXXXXXXXX |
| _____ | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| XXXXXXXXXXXXXXXXXXXX | _____ | XXXXXXXXXXXXXXXXXXXX |
| _____ | _____ | XXXXXXXXXXXXXXXXXXXX |
| XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX | _____ |
| _____ | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| _____ | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |

Authorized Signature: Bob E. Clavinger

Address: P.O. Drawer AB, Vernal, Ut 84078

Title: Sec-Treas.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-15392 (Nat. Gas Corp.)
Communitization Agreement No. N/A
Field Name Undes.
Unit Name Eight Mile Flat
Participating Area N/A
County UINTAH State UTAH
Operator HIKO BELL MINING & OIL COMPANY
☐ Amended Report Jacobs oil & Gas

The following is a correct report of operations and production (including status of all unplugged wells) for the month of
October, 1981

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & W of W | TWP | RNG | Well Status | Days Prod. | Barrels of Oil | MCF of Gas | Barrels of Water | Remarks |
|-------------|---|-----|-----|----------------|---------------|-------------------|---------------|---------------------|---|
| 11-1 ✓ | Sec. 11 NW $\frac{1}{4}$ SW $\frac{1}{4}$ | 9S | 18E | Drilling | - | - | - | - | Jacobs Drilling Co. rig moved in on 10-26-81; rig up; clean out & ream hole to 915'; drill 915' to 1696'. |

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

| | Oil & Condensate (BBLs) | Gas (MCF) | Water (BBLs) |
|--------------------------|----------------------------|----------------------|----------------------|
| *On hand, Start of Month | | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| *Produced | | | XXXXXXXXXXXXXXXXXXXX |
| *Sold | | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| *Spilled or Lost | | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| *Flared or Vented | XXXXXXXXXXXXXXXXXXXX | | XXXXXXXXXXXXXXXXXXXX |
| *Used on Lease | | | XXXXXXXXXXXXXXXXXXXX |
| *Injected | | | |
| *Surface Pits | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX | |
| *Other (Identify) | | | |
| *On hand, End of Month | | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| *API Gravity/BTU Content | | | XXXXXXXXXXXXXXXXXXXX |

Authorized Signature: Robert E. Cuyington

Robert E. Cuyington

Address: P.O. Drawer AB, Vernal, UT 84078

Title: SECRETARY - Treasurer

1 of 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329-1 Rev. Feb 76
OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS
(Continued)

Lease No. U-15392

Communitization Agreement No. N/A
Field Name Eight Mile Flat Unit
Unit Name N/A
Participating Area N/A
County Uintah State Utah
Operator Hiko Bell Mining & Oil Co.

☐ Amended Report

The following is a continuation of the report of operations and production (including status of all unplugged wells)
for the month of November, 1981

(See Reverse of Form 9-329 for Instructions)

Robert E. Covington
Robert E. Covington
Secretary-Treasurer

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks |
|----------|---------------------|-----|-----|-------------|------------|-----------------|-------------|-------------------|---|
| 11-1 | 11 NW 1/4 SW 1/4 | 9S | 18E | Drilling -- | -- | --- | --- | --- | Jacobs Drilling Co., Rig #2. Drilled 1696'-5650'. Ran El. logs Ran 5 1/2", K-55, 17# Casing set at 5657 K.B. Cemented with 535 Sx. 50/50 Poz. w/2% gel & 10% salt. Preparing to perforate & frac. |

RECEIVED
DEC 14 1981

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-RO556

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-16539
Communitization Agreement No.
Field Name
Unit Name Eight Mile Flat Unit
Participating Area
County Uintah State Utah
Operator Hiko Bell Mining & Oil Co.

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of
December, 1981

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & N of N | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Gallons of Water | Remarks |
|-------------|------------------|-----|-----|--------------------------------------|---------------|--------------------|----------------|----------------------|---|
| 1 | | 9S | 18E | Waiting on Completion Tools | | | | | Drilled 2403-6398 Ran Schlumberger logs, ran 4½", K-55, 10.5# casing Set at 6286' KB. Waiting on completion rig. Preparing to run cement bond log & perforate. |

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

Oil & Condensate
(BBLs)

Gas
(MCF)

Water
(BBLs)

*On hand, Start of Month
*Produced
*Sold
*Spilled or Lost
*Flared or Vented
*Used on Lease
*Injected
*Surface Pits
*Other (Identify)
*On hand, End of Month
*API Gravity/BTU Content

| | | |
|--|----------------------|----------------------|
| | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| | | XXXXXXXXXXXXXXXXXXXX |
| | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| | | XXXXXXXXXXXXXXXXXXXX |
| | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |

Authorized Signature: Robert E. Covington

Robert E. Covington

Title: Secretary-Treasurer

Address: P.O. Drawer AB,
Vernal, Utah 84078

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-15392
Communitization Agreement No. _____
Field Name _____
Unit Name Eight Mile Flat Unit
Participating Area _____
County Uintah State Utah
Operator Hiko Bell Mining & Oil Co.

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of
December, 19 81

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Gallons of Water | Remarks |
|----------|---------------------|-----|-----|-----------------|------------|-----------------|-------------|-------------------|---|
| 11-1 | 11 NW 1/4 SW 1/4 | 9S | 18E | Completion Work | | | | | Ran Cement bond log. Perforated 5444, 4650, 4652, 4658, 4663, 4664 w/1 hole/foot. Acidized w/1000 gal 7 1/2% HCl, Frac'd w/32,000 gal 5% HCl, 8000# 100 mesh sand & 70,000# 20/40 sand. Perf'd 5002,,5004, 5006, 5008, w/2 holes per foot. Acidiz. w/500 gal 7 1/2% HCl 2000# 100 mesh sand & 40,000# 10/40 sand. Rig up tanks & Seper- |

RECEIVED
JAN 1 1982

DIVISION OF
OIL, GAS & MINING

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis) on pump.

| | Oil & Condensate (BBLs) | Gas (MCF) | Water (BBLs) |
|--------------------------|-------------------------|----------------------|----------------------|
| *On hand, Start of Month | _____ | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| *Produced | _____ | _____ | XXXXXXXXXXXXXXXXXXXX |
| *Sold | _____ | _____ | XXXXXXXXXXXXXXXXXXXX |
| *Spilled or Lost | _____ | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| *Flared or Vented | XXXXXXXXXXXXXXXXXXXX | _____ | XXXXXXXXXXXXXXXXXXXX |
| *Used on Lease | _____ | _____ | XXXXXXXXXXXXXXXXXXXX |
| *Injected | _____ | _____ | _____ |
| *Surface Pits | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX | _____ |
| *Other (Identify) | _____ | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| *On hand, End of Month | _____ | _____ | XXXXXXXXXXXXXXXXXXXX |
| *API Gravity/BTU Content | _____ | _____ | XXXXXXXXXXXXXXXXXXXX |

Authorized Signature: Robert E. Covington

Robert E. Covington

Title: Secretary-Treasurer

P.O. Drawer AB,
Address: Vernal, Utah 84078



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 22, 1982

Hiko Bell Mining & Oil Company
3 West Main
Vernal, Utah 84078

Re: Well No. Eight Mile Flat #11-1
Sec. 11, T. 9S, R. 18E
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and also all drilling information on this well is needed to be forwarded to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
 (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|---|--|
| 1. WELL TYPE OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. U-15392 |
| 2. NAME OF OPERATOR Hiko Bell Mining & Oil Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P.O. Drawer AB, Vernal, Utah 84978 | | 7. UNIT AGREEMENT NAME Eight Mile Flat Unit |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 661 FWL, 1979 FSL, Sec. 11, T9S, R18E SLM | | 8. FARM OR LEASE NAME |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4890 gr. | 9. WELL NO. 11-1 |
| | | 10. FIELD AND POOL, OR WILDCAT Wildcat |
| | | 11. SEC., T., R., M., OR S.W. AND SURVEY OR AREA Sec.11, T9S, R18E |
| | | 12. COUNTY OR PARISH 13. STATE Uintah Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

Change of Operator

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

XX

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is to notify you that there is a change of operator on this well

New Operator

Jacobs Oil & Gas Company
 2467 Commerce Blvd.
 Grand Junction, Colorado 81501

18. I hereby certify that the foregoing is true and correct

SIGNED

R. E. COVINGTON

TITLE Sec. Treas.

DATE 1-28-82

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|---|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. U-16540 |
| 2. NAME OF OPERATOR Hiko Bell Mining & Oil Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P.O. Drawer AB, Vernal, Utah 84078 | | 7. UNIT AGREEMENT NAME Eight Mile Flat Unit |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980 FNL & 1980 FWL Sec. 7, T9S-R18E, SIM | | 8. PART OR LEASE NAME |
| 14. PERMIT NO. | | 9. WELL NO. Belco 7-1 |
| 15. ELEVATIONS (Show whether DT, RT, OR, etc.) 5060 gr. | | 10. FIELD AND POOL, OR WILDCAT Wildcat |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T9S, R18E |
| | | 12. COUNTY OR PARISH Uintah |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | | | |
|------------------------|--------------------------|-------------------------|--------------------------|
| 1. STOP WATER SHUT-OFF | <input type="checkbox"/> | 2. PULL OR ALTER CASING | <input type="checkbox"/> |
| 3. FRACTURE TREAT | <input type="checkbox"/> | 4. MULTIPLE COMPLETE | <input type="checkbox"/> |
| 5. SHOOT OR ACIDIZE | <input type="checkbox"/> | 6. ABANDON* | <input type="checkbox"/> |
| 7. REPAIR WELL | <input type="checkbox"/> | 8. CHANGE PLANS | <input type="checkbox"/> |
| (Other) | <input type="checkbox"/> | | |

SUBSEQUENT REPORT OF:

| | | | |
|-----------------------------------|-------------------------------------|---------------------|--------------------------|
| 9. WATER SHUT-OFF | <input type="checkbox"/> | 10. REPAIRING WELL | <input type="checkbox"/> |
| 11. FRACTURE TREATMENT | <input type="checkbox"/> | 12. ALTERING CASING | <input type="checkbox"/> |
| 13. SHOOTING OR ACIDIZING | <input type="checkbox"/> | 14. ABANDONMENT* | <input type="checkbox"/> |
| (Other) <u>Change of Operator</u> | <input checked="" type="checkbox"/> | | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is to notify you that there is a change of operator on this well.

New Operator
Jacobs Oil & Gas Company
2467 Commerce Blvd.
Grand Junction, Colorado 81501

FOR # 7-1

FOR # 11-1

FOR # 31

18. I hereby certify that the foregoing is true and correct

SIGNED

R. E. G...

TITLE Sec. Treas.

DATE 1-28-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | |
|---|--|---|--|
| 1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. U-15392 | |
| 2. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/> Other <input type="checkbox"/> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 3. NAME OF OPERATOR HIKO BELL MINING & OIL COMPANY | | 7. UNIT ACREMENT NAME Eight Mile Flat Unit | |
| 4. ADDRESS OF OPERATOR P.O. Drawer AB, Vernal, Utah- 84078 | | 8. FARM OR LEASE NAME | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 661' FWL, 1979' FSL, Sec. 11, T9S, R18E, S.L.B. & M. At top prod. interval reported below same as below At total depth 5650' | | 9. WELL NO. #11-1 | |
| 14. PERMIT NO. 43-047-31029 | | 15. DATE SPUDDED July 31, 1981 | |
| DATE ISSUED 7-14-81 | | 16. FIELD AND POOL, OR WILDCAT WILDCAT | |
| 17. DATE COMPL. (Ready to prod.) Jan. 22, 1982 | | 18. ELEVATIONS (DF, REB, RT, OR, ETC.)* 4900 KB. | |
| 19. ELEV. CASINGHEAD -4890 | | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11, T9S, R18E, S.L.M. | |
| 20. TOTAL DEPTH, MD & TVD 5650' | | 12. COUNTY OR PARISH Uintah | |
| 21. PLUG, BACK T.D., MD & TVD 5650' | | 13. STATE Utah | |
| 22. IF MULTIPLE COMPL., HOW MANY* 1 | | 14. PERMIT NO. 43-047-31029 | |
| 23. INTERVALS DRILLED BY T.D. 5650' | | 15. DATE T.D. REACHED Nov. 16, 1981 | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Zone I- 5440-5460 & 5560-5566 Zone II-5000-5010 Both in Green River Formation | | 16. DATE COMPL. (Ready to prod.) Jan. 22, 1982 | |
| 25. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction, Computer Processed Log, Comp. Neutron, Micro-Seismogram | | 17. DATE T.D. REACHED Nov. 16, 1981 | |
| 26. WAS DIRECTIONAL SURVEY MADE NO | | 18. ELEVATIONS (DF, REB, RT, OR, ETC.)* 4900 KB. | |
| 27. WAS WELL CORED No | | 19. ELEV. CASINGHEAD -4890 | |
| 28. CASING RECORD (Report all strings set in well) | | 20. TOTAL DEPTH, MD & TVD 5650' | |
| 29. LINER RECORD | | 21. PLUG, BACK T.D., MD & TVD 5650' | |
| 30. TUBING RECORD | | 22. IF MULTIPLE COMPL., HOW MANY* 1 | |
| 31. PERFORATION RECORD (Interval, size and number) 5444, 5446, 5050, 5052, 5058, 5563, 5564, Perforated with one hole each. 5005, 5004, 5006, 5008, Perforated with two holes each. | | 23. INTERVALS DRILLED BY T.D. 5650' | |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Zone I- 5440-5460 & 5560-5566 Zone II-5000-5010 Both in Green River Formation | |
| 33. PRODUCTION | | 25. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction, Computer Processed Log, Comp. Neutron, Micro-Seismogram | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented | | 26. WAS DIRECTIONAL SURVEY MADE NO | |
| 35. LIST OF ATTACHMENTS Treater, Separator, Pump Jack, 2-300 barrel tanks | | 27. WAS WELL CORED No | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | 28. CASING RECORD (Report all strings set in well) | |
| SIGNED <u>Paul E. Scovington</u> | | 29. LINER RECORD | |
| TITLE <u>Manager of Exploration</u> | | 30. TUBING RECORD | |
| DATE <u>Jan. 26, 1982</u> | | 31. PERFORATION RECORD (Interval, size and number) 5444, 5446, 5050, 5052, 5058, 5563, 5564, Perforated with one hole each. 5005, 5004, 5006, 5008, Perforated with two holes each. | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Frac'ing data: 5440-5566, 32,000 gal.HCl, 8000 lbs. 100 mesh sand, 70,000 lbs 20/40 sand.
5000-5010, 13,500 gal.HCl, 2000 lbs. 100 mesh sand, 40,000 lbs 20/40 sand.

| 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | | | | 38. GEOLOGIC MARKERS | |
|---|-----------|--------|-----------------------------|----------------------|-------------|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | MEAS. DEPTH |
| Green River | Primary | | | Uinta | Surf.-1536 |
| | 5440 | 5460 | ss, fine grained, brn. oil | Green River Fm. | 1536' |
| | 5560 | 5566 | ss, fine grained, brn. oil | Evacuation Ck. | 2274' |
| | 5000 | 5010 | ss, fine grained, brn. oil | Dougals Ck. | 1240' |
| | Secondary | | | Black Shale | 180' |
| | 3242 | 3252 | ss, fn. grn., brn oil | Wasatch Fm. | 395' |
| | 3230 | 3240 | sh, 60 units gas | Tgr. Tongue | 285' |
| | 3216 | 3230 | sh, & ss, interbedded, oil | Wasatch Fm. | |
| | 3200 | 3206 | sh, 150 units gas | | |
| | 3334 | 3352 | ss, 250 units gas | | |
| | 3690 | 3694 | sh & ss some oil stain | | |
| | 3648 | 3654 | ss, 100 units gas | | |
| | 3630 | 3644 | ss, 100 units gas | | |



Need Sundries
to verify
Operator Change

RECEIVED

DOGM 56-64-7
an equal opportunity employer

Page 1 of 1

May 1981

JUL 2 1984

~~DIVISION OF OIL~~
~~GAS & MINING~~ ACTION CODE

- A Establish new entity for new well(s).
- B Add new well(s) to existing entity.
- C Delete well(s) from existing entity.
- D Establish new entity for well(s) being deleted from existing entity.
- E Change well(s) from one entity to another existing entity.
- F Other. (Specify using attachments if necessary)

—2.1984

| Action Code | Current Entity No. | New Entity No. | API No. | Well Name | Well Location | | | | Formal |
|-------------|--------------------|----------------|----------------|---------------------------------|---------------|----|-----|--|--------|
| | | | | | Sec. | T | R | County | |
| D | 00554 | | 43 047 31274 | JACOBS - BELCO 32-8 | 8 | 9S | 18E | WINNATH | GRPV |
| D | 00564 | | 43 047 31126 | ✓ BELCO 7-1 | 7 | 9S | 18E | <i>Claudia —</i> <i>these wells</i> <i>need to be</i> <i>changed to</i> <i>Overthrust.</i> <i>4-27-84 Jack Over</i> <i>Thomas Smith</i> <i>1-31-84</i> <i>VC</i> | |
| D | 00564 | | 43 047 31202 | ✓ BELCO 34-7 | 7 | 9S | 18E | | |
| D | 00570 | | 43 047 31029 | ✓ 11-1 | 11 | 9S | 18E | | |
| D | 00570 | | 43 047 31127 | ✓ 3-1 | 3 | 9S | 18E | | |
| D | 00570 | | 43 047 31142 | ✓ 18-1 | 18 | 9S | 18E | | |
| D | 00570 | | 43 047 31181 | ✓ HIKO-BELL 4 4-1 | 4 | 9S | 18E | | |
| D | 00570 | | 43 047 31214 | ✓ HIKO BELL #22-10 | 10 | 9S | 18E | | |
| | | | | | | | | | |
| | | | NEW ENTITY IS: | OVERTHRUST OIL Royalty | | | | | |
| | | | | 10 INVERNESS DR. EAST Suite 112 | | | | | |
| | | | | ENGLEWOOD Colo. 80112 | | | | | |

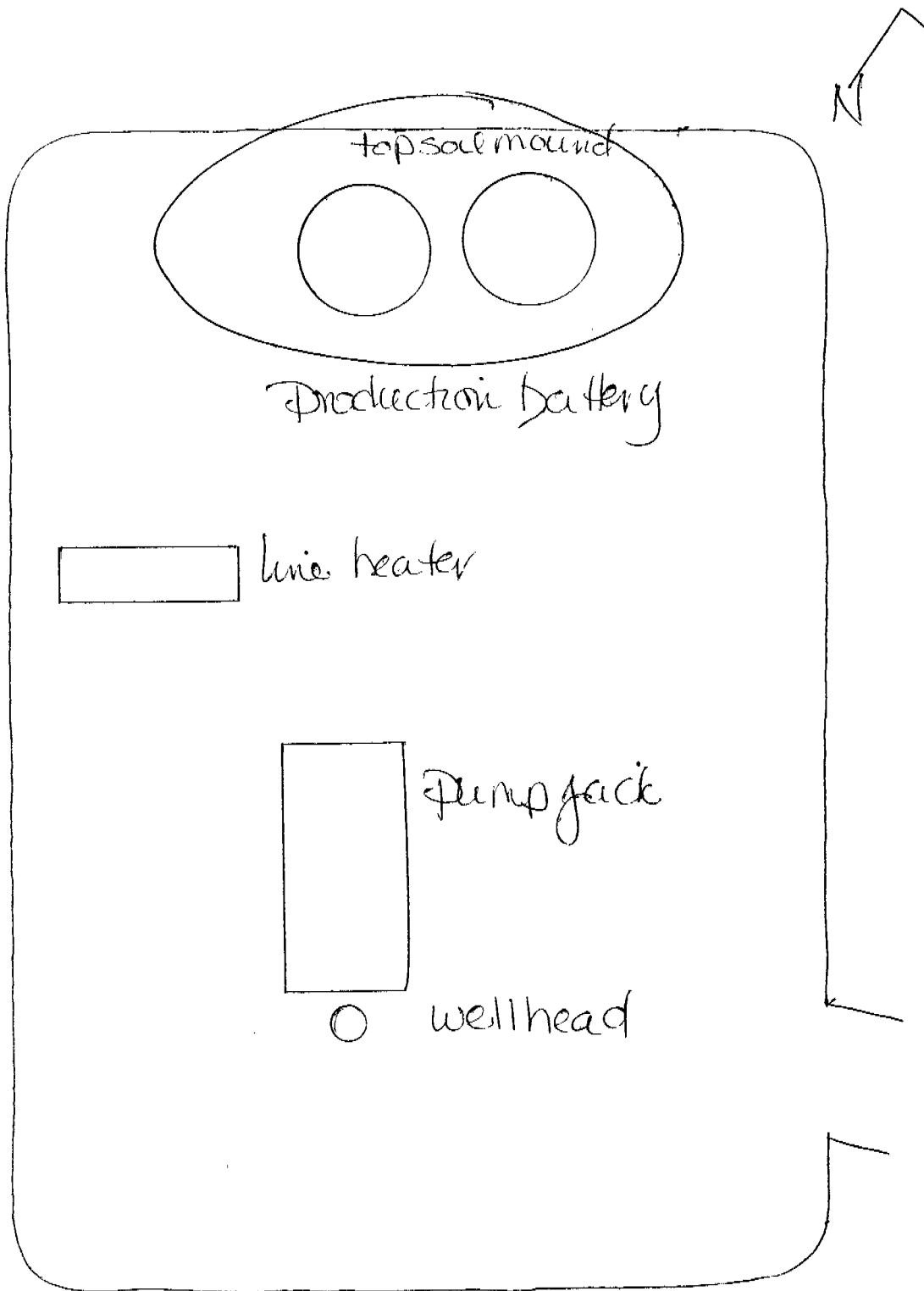
PHONE (303) 790-0776

31029

11-1

Sec 11, T9S0R 18E

Grubby 5/18/89



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

12

3. LEASE DESIGNATION & SERIAL NO.

U-15392

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

EIGHT MILE FLAT

8. FARM OR LEASE NAME

9. WELL NO.

#11-1

10. FIELD AND POOL, OR WILDCAT

EIGHT MILE FLAT

11. SEC., T., R., ML. OR BLK. AND SURVEY OR AREA

11, NWSW, 9 S., 18 E., S.L.M.

14. API NO.

4304731029

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY
Uintah13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Shut-in for more than 30 *
☒

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START

DATE OF COMPLETION

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

* days prior to December 31, 1989.

| |
|--------------|
| 1- TAS |
| 2- MICROFILM |
| 3- FILE |

RECEIVED
JAN 05 1990

18. I hereby certify that the foregoing is true and correct

SIGNED

Roger S. Nelson

TITLE

Trustee-in-Bankruptcy

DATE

January 4, 1990

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-15392

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

Oil
WellGas
Well

Other (specify)

9. Well Name and Number

11-1

2. Name of Operator

Cline Oil and Gas Company

10. API Well Number

43-047-31029

3. Address of Operator

P. O. Box 700810, Tulsa OK 74170-0810

4. Telephone Number

918-481-5837

11. Field and Pool, or Wildcat

Eight Mile Flat N. Field

5. Location of Well

Footage : 1979 FSL, 661 FWL

County : Uintah

QQ, Sec, T., R., M. : NW SW Sec. 11, T9S, R18E

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | |

Effective Date: 10/14/91

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RECEIVED

OCT 24 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

W. Geoffrey Cline

Title

President

Date

10/14/91

(State Use Only)

RECEIVED

OCT 24 1991

DESIGNATION OF AGENT OR OPERATOR - FORM 5

The undersigned is, on record, the holder of oil and gas lease

DIVISION OF
OIL GAS & MINING

LEASE NAME: Eight Mile Flat Field

LEASE NUMBER: (Listed below)

and hereby designates

NAME: Cline Oil and Gas Company

ADDRESS: P. O. Box 700810, Tulsa OK 74170-0810

as his agent/operator, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to (describe acreage to which this designation is applicable):

| <u>Lease No.</u> | <u>Location</u> |
|------------------|------------------------|
| U-15392 | Sec. 11, T 9 S, R 18 E |
| U-16539 | Sec. 3, T 9 S, R 18 E |
| U-16540 | Sec. 7, T 9 S, R 18 E |
| and | Sec. 8, T 9 S, R 18 E |
| U-17424 | Sec. 4, T 9 S, R 18 E |
| U-17036 | Sec. 10, T 9 S, R 18 E |
| U-39714 | Sec. 18, T 9 S, R 18 E |

Uintah County, Utah

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees promptly to notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation 10-14-91

By:

GHP Corporation, General
For Patrick
Don H. Brown
(signature)

Company GHP/JH Limited Partnership

Title:

President

Address Suite 1250, 5251 DTC Parkway

Englewood, Colo 80111

Phone:

303-796-2600

MELVIN E. LESLIE
ATTORNEY AT LAW
10 WEST 300 SOUTH STREET, SUITE 703
SALT LAKE CITY, UTAH 84101

TELEPHONE: (801) 364-4442

November 29, 1991

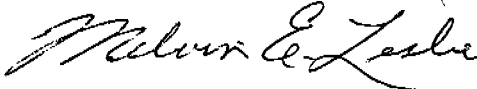
Ms. Lisha Romero
Utah Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah

Re: Overthrust Oil Royalty Corp.

Dear Ms. Romero:

In accordance with our recent telephone conversations regarding the change of operatorship from the above-named Corporation to Cline Oil and Gas Company as regards wells in the Eight Mile Flat Area, I am enclosing the original copy of seven different Sundry Notices (Form 9) for filing with your Division. It is my understanding that Cline Oil and Gas Company has previously filed similar Sundry Notices, so the present filing should complete the documentation as to change of operatorship. If not, kindly advise me.

Very truly yours,


Melvin E. Leslie

MEL/bjw
Enclosures

RECEIVED

DEC 02 1991

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

8. Unit or Communitization Agreement

891019635A

(Entity 10970)

9. Well Name and Number

#11-1

10. API Well Number

4304731029

11. Field and Pool, or Wildcat

Eight Mile Flat

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other (specify)

2. Name of Operator

Overthrust Oil Royalty Corp.

3. Address of Operator 2046 East 4800 South, Suite 110

Salt Lake City, Utah 84117

4. Telephone Number

(801) 277-5360

5. Location of Well

Footage :
QQ, Sec. T., R., M. : NW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 11, T.9 S., R.18 E., S.L.M.

County : Uintah

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective as of October 1, 1991, the Operator of this Well was changed from that specified in Paragraphs 2 and 3 above to the following: Cline Oil and Gas Company, P.O. Box 700810, Tulsa, Oklahoma 74170.

RECEIVED

DEC 02 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only)

Trustee in Bankruptcy

Title

November 29, 19

Date

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

(Change of Operator (well sold)
Designation of Operator

☐ Designation of Agent
☐ Operator Name Change Only

| Routing: | |
|----------|-------|
| 1-LCR | 7-LCR |
| 2-DTS | TS |
| 3-VLC | |
| 4-RJF | |
| 5-RWM | |
| 6-ADA | |

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-14-91)

(new operator) CLINE OIL AND GAS COMPANY
(address) P. O. BOX 700810
TULSA, OK 74170-0810
W. GEOFFREY CLINE, PRES.
phone (918) 481-5837
account no. N 6000 (11-14-91)

FROM (former operator) OVERTHRUST OIL ROYALTY CORP.
(address) 10 WEST 300 SOUTH
SALT LAKE CITY, UT 84101
MR. LESLIE, ATTY
phone (801) 364-4442
account no. N 9610

Well(s) (attach additional page if needed): ***EIGHT MILE FLAT UNIT/ALL WELLS**

| | | | | |
|-------------------------------------|--------------------------|----------------------|--|----------------------------|
| Name: <u>3-1/GRRV</u> | API: <u>43-047-31127</u> | Entity: <u>570</u> | Sec <u>3</u> Twp <u>9S</u> Rng <u>18E</u> | Lease Type: <u>U-16539</u> |
| Name: <u>HIKO BELL U 4-1/GRRV</u> | API: <u>43-047-31181</u> | Entity: <u>10971</u> | Sec <u>4</u> Twp <u>9S</u> Rng <u>18E</u> | Lease Type: <u>U-17424</u> |
| Name: <u>BELCO #34-7/GRRV</u> | API: <u>43-047-31202</u> | Entity: <u>564</u> | Sec <u>7</u> Twp <u>9S</u> Rng <u>18E</u> | Lease Type: <u>U-16540</u> |
| Name: <u>BELCO #7-1/GRRV</u> | API: <u>43-047-31126</u> | Entity: <u>10969</u> | Sec <u>7</u> Twp <u>9S</u> Rng <u>18E</u> | Lease Type: <u>U-16540</u> |
| Name: <u>JACOBS-BELCO 32-8/GRRV</u> | API: <u>43-047-31274</u> | Entity: <u>554</u> | Sec <u>8</u> Twp <u>9S</u> Rng <u>18E</u> | Lease Type: <u>U-16540</u> |
| Name: <u>HIKO BELL #22-10/GRRV</u> | API: <u>43-047-31214</u> | Entity: <u>10973</u> | Sec <u>10</u> Twp <u>9S</u> Rng <u>18E</u> | Lease Type: <u>U-17036</u> |
| Name: <u>11-1/GRRV</u> | API: <u>43-047-31029</u> | Entity: <u>10970</u> | Sec <u>11</u> Twp <u>9S</u> Rng <u>18E</u> | Lease Type: <u>U-15392</u> |
| Name: <u>18-1/GRRV</u> | API: <u>43-047-31142</u> | Entity: <u>10969</u> | Sec <u>18</u> Twp <u>9S</u> Rng <u>18E</u> | Lease Type: <u>U-39714</u> |

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Reg. 10-31-91) (Reg. 11-21-91) (Rec'd 12-2-91)
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 10-24-91)
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no ____ If yes, show company file number: #153590.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (11-21-91)
6. Cardex file has been updated for each well listed above. (11-21-91)
7. Well file labels have been updated for each well listed above. (11-21-91)
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (11-21-91)
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form). *Wells within specific PA's have been labelled. All other wells within unit boundary, but not within a PA, have separate entity assignments.*
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 12/16/91 1991. If yes, division response was made by letter dated 12/16/91 1991.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 12/16/91 1991, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

INDEXING

1. All attachments to this form have been microfilmed. Date: December 16 1991.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

11106 Bfm/s.f. Cline Oil and Gas Company was designated operator of the "Eight mile Flat Unit" eff. 10-29-91. "All wells are now operated by Cline Oil & Gas Company."

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT—for such proposals

| | | |
|--|--|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) | | 6. Lease Designation and Serial Number U-15392 |
| 2. Name of Operator Cline Oil and Gas Company | | 7. Indian Allottee or Tribe Name |
| 3. Address of Operator P. O. Box 700810 | | 8. Unit or Communitization Agreement |
| 4. Telephone Number 918-481-5837 | | 9. Well Name and Number 11-1 |
| 5. Location of Well Footage : 1979 FSL, 661 FWL QQ, Sec. T., R., M. : NW SW Sec. 11, T9S, R18E | | 10. API Well Number 43-047-31029 |
| | | 11. Field and Pool, or Wildcat Eight Mile Flat N. Field |
| 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |

NOTICE OF INTENT
 (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
 (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was SHUT IN when we acquired the operations of this field in mid October 1991.

We have been upgrading the property and expect to place this well back into production in the next six months.

RECEIVED

FEB 14 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature W. Geoffrey Cline Title President Date 02/12/92

(State Use Only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG - 9 1994

OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Rocky Mountain Operating Company

3. Address and Telephone No.

3281 Cherryridge Road Englewood, Colorado 80110

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

Eight Mile Flat Area

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Self-certification statement. Under the Federal regulations in effect as of June 15, 1988, designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

"Please be advised that Rocky Mountain Operating Company is considered to be the operator of the wells as shown on EXHIBIT "A" and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by 0842

14. I hereby certify that the foregoing is true and correct

Signed

Title

PRESIDENT

Date

JUNE 15, 1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ATTACHMENT 1.

EIGHT MILE FLAT UNIT WELLS

GREEN RIVER A PARTICIPATING AREA

| | | | | | |
|------|------|-------|-----|-----|----------|
| 11-1 | NWSW | 11 9S | 18E | OSI | UTU15392 |
|------|------|-------|-----|-----|----------|

GREEN RIVER B PARTICIPATING AREA

| | | | | | |
|------|------|-------|-----|-----|----------|
| 18-1 | NWNW | 18 9S | 18E | POW | UTU39714 |
| 7-1 | SENW | 7 9S | 18E | POW | UTU16540 |

GREEN RIVER C PARTICIPATING AREA

| | | | | | |
|-----|------|------|-----|-----|----------|
| 4-1 | SESW | 4 9S | 18E | POW | UTU17424 |
|-----|------|------|-----|-----|----------|

GREEN RIVER D PARTICIPATING AREA

| | | | | | |
|-------|------|-------|-----|-----|----------|
| 32-13 | SWNE | 13 9S | 18E | OSI | UTU18048 |
|-------|------|-------|-----|-----|----------|

GREEN RIVER E PARTICIPATING AREA

| | | | | | |
|------|------|------|-----|-----|----------|
| 34-8 | SWSE | 8 9S | 18E | OSI | UTU16540 |
|------|------|------|-----|-----|----------|

THE FOLLOWING WELLS WERE DETERMINED NON PAYING AND SUBSEQUENTLY CONTRACTED FROM THE EIGHT MILE FLAT UNIT AREA. THEY SHOULD NOT BE REPORTED ON THE PLAN OF DEVELOPMENT IN THE FUTURE.

| | | | | | |
|-------|------|-------|-----|-----|--------------|
| 3-1 | SENE | 3 9S | 18E | TA | UTU16539 |
| 32-8 | SWNE | 8 9S | 18E | POW | UTU16540*CLI |
| 34-7 | SWSE | 7 9S | 18E | POW | UTU16540*CLI |
| 22-10 | SENW | 10 9S | 18E | OSI | UTU17036 |
| 11-8 | NWNW | 8 9S | 18E | OSI | UTU16540 |
| 13-8 | NWSW | 8 9S | 18E | OSI | UTU16540 |

APRIL 1 1994

Authorized Officer
Bureau of Land Management

Re: Eight Mile
Flat Unit
Uintah County, Utah

Gentlemen:

Enclosed for your consideration and approval, are four (4) copies of Resignation of Unit Operator and Designation of Successor Operator for the Eight Mile Flat Unit Area. The enclosed instrument has been executed by more than the required percentage of working interest owners pursuant to the Eight Mile Flat Unit and Unit Operating Agreements. All operations within the Eight Mile Flat Unit Agreement will be covered by bond no. 0842.

Sincerely,



Edward Neibauer

Enclosures

RESIGNATION OF UNIT OPERATOR

Eight Mile Flat Unit Area

County of Uintah

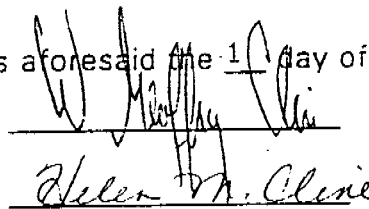
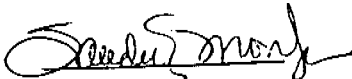
State of Utah

Unit Agreement No. 14-08-0001-19635

Under and pursuant to the provisions of Section 5 of the Unit Agreement for the
Development and Operation of the Eight Mile Flat Unit Area, Uintah County, Utah
Cline Oil and Gas Company the designated Unit Operator under said Unit Agreement, does hereby
resign as Unit Operator, effective upon the selection and approval of a successor Unit
Operator.

EXECUTED with effect as aforesaid the 1 day of April, 1994

ATTEST:


Helen M. Cline

DESIGNATION OF
SUCCESSOR UNIT OPERATOR

Eight Mile Flat Unit Area

County of Uintah

State of Utah

Unit Agreement No. 14-08-0001-19635

THIS INDENTURE, dated as of the 1 day of April, 1994, by and between
Cline Oil and Gas Company, hereinafter designated as "First Party," and the owners of unitized working
interests, hereinafter designated as "Second Parties,"

WITNESSETH:

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on the 29 day of October, 1991, approved a Unit Agreement for the Eight Mile Flat Unit Area, wherein Cline Oil and Gas Company is designated as Unit Operator, and

WHEREAS said, Company has resigned as such Operator and the designation of a successor Unit Operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Unit Operator, and said First Party desires to assume all the rights, duties and obligations of Unit Operator under the said Unit Agreement:

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First party hereby covenants and agrees to fulfill the duties and assume the obligations of Unit Operator under and pursuant to all the terms of the Eight Mile Flat Unit Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Unit Operator, pursuant to the terms and conditions of said Unit Agreement; said Unit Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Unit Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

SECOND PARTY

Cline Oil and Gas Company

BY

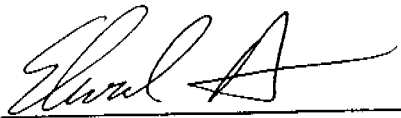
W. Geoffrey Cline, President

AND

Helen M. Cline, Secretary

FIRST PARTY

ROCKY MOUNTAIN OPERATING COMPANY, INC.

BY 
Execution Date: JUNE 15, 1994

BY _____
Execution Date: _____

BY _____
Execution Date: _____

BY _____
Execution Date: _____

BY _____
Execution Date: _____

CORPORATE ACKNOWLEDGEMENT


STATE OF NEW MEXICO)
COUNTY OF SANTA FE) SS.

The foregoing instrument was acknowledged before me this 3rd day of June
1994 by W. Geoffrey Cline President, and by Helen M. Cline Secretary of Cline Oil and Gas Company, a corporation.

WITNESS my hand and official seal.

My Commission Expires:

6-18-96


Notary Public

Place of Residence:

INDIVIDUAL ACKNOWLEDGEMENT

STATE OF _____)
COUNTY OF _____) SS.

On the ___ day of _____, 19___, personally appeared before me _____
the signer(s) of the above instrument, who duly acknowledge to me that he (she or they)
executed the same.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

Place of Residence:

April 1 1994

Authorized Officer
Bureau of Land Management


Re: Eight Mile
Flat Unit
Uintah County, Utah

Gentlemen:

Enclosed for your consideration and approval, are four (4) copies of Resignation of Unit Operator and Designation of Successor Operator for the Eight Mile Flat Unit Area.

Rocky Mountain Operating Co., as the designated successor operator under the Eight Mile Flat Unit Agreement, hereby certifies that the requisite approvals of the current working interest owners in the agreement have been obtained to satisfy the requirements for selection of a successor operator as set forth under the terms and provisions of the agreement. All operations within the Eight Mile Flat Unit Agreement will be covered by bond no. 0842

Sincerely,


Edward Neibauer

Enclosures

EIGHT MILE FLAT UNIT WELLS

GREEN RIVER A PARTICIPATING AREA

| | | | | | |
|------|------|-------|-----|-----|----------|
| 11-1 | NWSW | 11 9S | 18E | OSI | UTU15392 |
|------|------|-------|-----|-----|----------|

GREEN RIVER B PARTICIPATING AREA

| | | | | | |
|------|------|-------|-----|-----|----------|
| 18-1 | NWNW | 18 9S | 18E | POW | UTU39714 |
| 7-1 | SENW | 7 9S | 18E | POW | UTU16540 |

GREEN RIVER C PARTICIPATING AREA

| | | | | | |
|-----|------|------|-----|-----|----------|
| 4-1 | SESW | 4 9S | 18E | POW | UTU17424 |
|-----|------|------|-----|-----|----------|

GREEN RIVER D PARTICIPATING AREA

| | | | | | |
|-------|------|-------|-----|-----|----------|
| 32-13 | SWNE | 13 9S | 18E | OSI | UTU18048 |
|-------|------|-------|-----|-----|----------|

GREEN RIVER E PARTICIPATING AREA

| | | | | | |
|------|------|------|-----|-----|----------|
| 34-8 | SWSE | 8 9S | 18E | OSI | UTU16540 |
|------|------|------|-----|-----|----------|

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

COPY

IN REPLY REFER TO
UT-922

October 19, 1994

Rocky Mountain Operating Company, Inc.
3281 Cherryridge Road
Englewood, Colorado 80110

RE: Eight Mile Flat Unit
Uintah County, Utah

Gentlemen:

We received an indenture whereby Cline Oil and Gas Company resigned as Unit Operator and Rocky Mountain Operating Company, Inc. was designated as Successor Unit Operator for the Eight Mile Flat Unit, Uintah County, Utah.

The instrument is hereby accepted effective October 19, 1994. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Eight Mile Flat Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0906 will be used to cover all operations within the Eight Mile Flat Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations
File - Eight Mile Flat Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

OCT 20



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

October 28, 1994

Edward Neibauer
Rocky Mountain Operating Company, Inc.
3281 Cherryridge Road
Englewood, Colorado 80110

Re: Cline Oil and Gas Company & S O Utah to Rocky Mountain
Operating Company, Inc.

Dear Mr. Neibauer:

In reviewing the operator change for the referenced companies, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801) 530-4849

Sincerely,

Lisha Cordova
Admin. Analyst

cc: Dept. of Commerce
D.T. Staley
R.J. Firth
Operator File(s)
Correspondence File/lcd

WELL STATUS REPORTS
UTAH STATE OFFICE

| INSPECTION ITEM | API NO. | WELL NUMBER | QTQT SEC | TWN | RNG | WELL STATUS | LEASE NAME | OPERATOR |
|-------------------------------|----------------|----------------------|----------|-------|-----|----------------|------------|-------------------------|
| ** INSPECTION ITEM 8910196350 | | EIGHT MILE FLAT GR C | | | | | | |
| 8910196350 | 430473118100S1 | 4-1 | SESW | 4 9S | 18E | POW | UTU17424 | CLINE OIL + GAS COMPANY |
| ** INSPECTION ITEM 891019635A | | EIGHT MILE FLAT GR A | | | | | | |
| 891019635A | 430473102900S1 | 11-1 | NWSW | 11 9S | 18E | OSI | UTU15392 | CLINE OIL + GAS COMPANY |
| ** INSPECTION ITEM 891019635B | | EIGHT MILE FLAT GR B | | | | | | |
| 891019635B | 430473114200S1 | 18-1 | NWNW | 18 9S | 18E | OSI | UTU39714 | CLINE OIL + GAS COMPANY |
| 891019635B | 430473112600S1 | 7-1 | SENW | 7 9S | 18E | TA | UTU16540 | CLINE OIL + GAS COMPANY |
| ** INSPECTION ITEM 891019635D | | EIGHT MILE FLAT GR D | | | | | | |
| 891019635D | 430473127700S1 | 32-13 | SWNE | 13 9S | 18E | TA | UTU18048 | CLINE OIL + GAS COMPANY |
| ** INSPECTION ITEM 891019635E | | EIGHT MILE FLAT GR E | | | | | | |
| 891019635E | 430473154700S1 | 34-8 | SWSE | 8 9S | 18E | OSI | UTU16540 | CLINE OIL + GAS COMPANY |

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

| | |
|-------|--------|
| 1-LEC | |
| 2-LWP | 7-PL |
| 3-DTS | 8-SJV |
| 4-VLC | 9-FILE |
| 5-RJF | |
| 6-LWP | |

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-94)

| | | | |
|-------------------|------------------------------------|------------------------|----------------------------------|
| TO (new operator) | ROCKY MT OPERATING CO INC | FROM (former operator) | CLINE OIL AND GAS COMPANY |
| (address) | 3281 CHERRY RIDGE RD | (address) | 526 CANYON RD |
| | ENGLEWOOD CO 80110 | | SANTA FE NM 87501 |
| | EDWARD NEIBAUER | | W GEOFFREY CLINE |
| | phone (303) 762-0922 | | phone (505) 982-5328 |
| | account no. N4890 (8-22-94) | | account no. N 6000 |

Well(s) (attach additional page if needed): ***EIGHT MILE FLAT UNIT**

| | | | | |
|-------------------------------------|--------------------------|----------------------|--|---------------------------|
| Name: *BELCO 7-1/GRRV | API: 43-047-31126 | Entity: 10969 | Sec 7 Twp 9S Rng 18E | Lease Type: U16540 |
| Name: *18-1/GRRV | API: 43-047-31142 | Entity: 10969 | Sec 18 Twp 9S Rng 18E | Lease Type: U39714 |
| Name: *11-1/GRRV | API: 43-047-31029 | Entity: 10970 | Sec 11 Twp 9S Rng 18E | Lease Type: U15392 |
| Name: *HIKO BELL U 4-1/GRRV | API: 43-047-31181 | Entity: 10971 | Sec 4 Twp 9S Rng 18E | Lease Type: U17424 |
| Name: JACOBS-BELCO 32-8/GRRV | API: 43-047-31274 | Entity: 554 | Sec 8 Twp 9S Rng 18E | Lease Type: U16540 |
| Name: BELCO 34-7/GRRV | API: 43-047-31202 | Entity: 564 | Sec 7 Twp 9S Rng 18E | Lease Type: U16540 |
| Name: 3-1/GRRV | API: 43-047-31127 | Entity: 570 | Sec 3 Twp 9S Rng 18E | Lease Type: U16539 |
| HIKO BELL 22-10/GRRV | 43-047-31214 | 10973 | 10 9S 18E | U17036 |

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Reg. 8-4-94) (* See Resignation of Unit Oper. & other doc.)
- LEC 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Reg. 8-4-94) (Rec'd 8-9-94)
- LEC 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) no If yes, show company file number: (8-3-94) (10-28-94 Ltr mailed)
- LEC 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- LWP 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. 10-21-94
- LWP 6. Cardex file has been updated for each well listed above. 10-21-94
- LWP 7. Well file labels have been updated for each well listed above. 10-21-94
- LEC 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (10-28-94)
- LEC 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1/20 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 1/20 2. A copy of this form has been placed in the new and former operators' bond files.
- 1/20 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 1/20 1994. If yes, division response was made by letter dated 1/20 1994.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1/20 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated 1/20 1994, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 1/20 2. Copies of documents have been sent to State Lands for changes involving **State leases**.

FILMING

- 1/20 1. All attachments to this form have been microfilmed. Date: November 4 1994.

FILING

- 1/20 1. Copies of all attachments to this form have been filed in each well file.
- 1/20 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

941019 Bha/S.L. Aprv. "Eight Mile Flat Unit" operator eff. 10-19-94.

941026 Btm/Vernal Aprv. "Lease base wells".

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

E C 70 V

131

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
UTU-15392

6. If Indian, Alutian or Tribe Name:

7. Unit Assignment Name:
891019635A

1. Type of Well: OIL ☒ GAS ☐ OTHER:

8. Well Name and Number:
Federal #11-1

2. Name of Operator:

Rocky Mountain Operating Company, Inc.

9. API Well Number:
43-047-31029

3. Address and Telephone Number:

6131 S. Forest Ct., Littleton CO 80121 (303)850-7921

10. Field and Pool, or Wildcat:

Eight Mile Flat Unit

4. Location of Well

Footages: 1979 FSL, 661 FWL
QQ, Sec., T., R., M.: NW SW Sec. 11, T9S, R18E

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat. | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Annual status report</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANNUAL STATUS REPORT: Temporarily shut-in due to low oil prices and waiting on the field to be electrified to lower operating costs.

13.

Name & Signature: Edward Neibauer  Title: President Date: 2-10-95

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:
Rocky Mountain Operating Company, Inc.

3. Address and Telephone Number:
6131 S. Forest Ct., Littleton CO 80121 (303)850-7921

4. Location of Well
Footages: 1979 FSL, 661 FWL
QQ, Sec., T., R., M.: NW SE Sec. 11, T9S, R18E

5. Lease Designation and Serial Number:

UTU-15392

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

#891019635A

8. Well Name and Number:

Federal #11-1

9. API Well Number:

#43-047-31029

10. Field and Pool, or Wildcat:

Eight Mile Flat

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |

☒ Other Annual Status Report

Date of work completion _____


Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANNUAL STATUS REPORT: Temporarily shut-in due to low oil prices and waiting on the field to be electrified to lower operating costs.

13.

Name & Signature: Edward Neibauer  Title: President Date: 2-8-96

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

| | |
|--|---|
| 1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: | 5. Lease Designation and Serial Number: UTU-15392 |
| 2. Name of Operator: Rocky Mountain Operating Co., Inc. | 6. If Indian, Allocated or Tribe Name: |
| 3. Address and Telephone Number: 6111 S. Forest Ct., Littleton CO 80121 (303)850-7921 | 7. Unit Agreement Name: #891019635A |
| 4. Location of Well Footages: 1979 FSL, 661 FWL QQ, Sec., T., R., M.: NW SE Sec. 11, T9S, R18E | 8. Well Name and Number: Federal #11-1 9. API Well Number: #43-047-31029 10. Field and Pool, or Wildcat: Eight Mile Flat |
| County: Uintah State: Utah | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

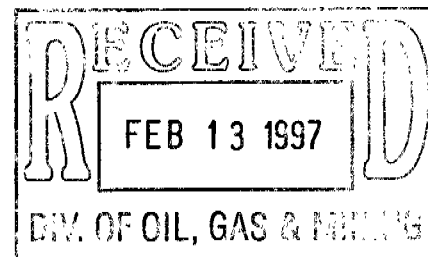
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANNUAL STATUS REPORT: Temporarily shut-in due to waiting on the field to be electrified to lower operating costs and on implementation of a water flood program.

13. Name & Signature: Betty Neibauer *Betty Neibauer* Title: Secretary Date: 2-4-97

(This space for State use only)

(See Instructions on Reverse Side)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Rocky Mountain Operating Co., Inc.

3. Address and Telephone Number:

6111 S. Forest Ct., Littleton CO 80121 (303)850-7921

4. Location of Well

Footages: 1979 FSL, 661 FWL

QQ, Sec., T., R., M.: NW SE Sec. 11, T9S, R18E

5. Lease Designation and Serial Number:

UTU-15392

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

#891019635A

8. Well Name and Number:

Federal #11-1

9. API Well Number:

#43-047-31029

10. Field and Pool, or Wildcat:

Eight Mile Flat

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat. | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

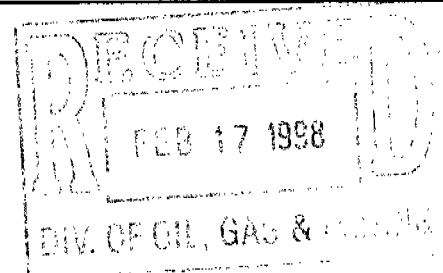
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANNUAL STATUS REPORT: Temporarily shut-in due to low oil prices. Also on the implementation of a water flood program.

13.

Name & Signature: Betty Neibauer *Betty Neibauer* Title: Secretary Date: 2-9-98

(This space for State use only)



DIVISION OF GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:
Rocky Mountain Operating Company, Inc.

3. Address and Telephone Number:
6111 S. Forest Ct., Littleton CO 80121 303-850-7921

4. Location of Well
Footages: 1979 FSL, 661 FWL

QQ, Sec., T., R., M.: NW SE Sec. 11, T9S, R18E

5. Lease Designation and Serial Number:

UTU-153923

6. If Indian, Alutian or Tribe Name:

7. Unit Agreement Name:

#891019635A

8. Well Name and Number:

Federal #11-1

9. API Well Number:

#43-047-31029

10. Field and Pool, or Wildcat:

Eight Mile Flat

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANNUAL STATUS REPORT: Temporarily shut-in
due to low oil prices.

13.

Name & Signature: Betty Neibauer *Betty Neibauer* Title: Agent Date: 2-8-99

(This space for State use only)

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:
Rocky Mountain Operating Company, Inc.

3. Address and Telephone Number:
6111 S. Forest Ct., Littleton, CO 80121 303-850-7921

4. Location of Well
Footages: 1979 FSL, 661 FWL
OQ, Sec., T., R., M.: NW SE Sec. 11, T9S, R18E

5. Lease Designation and Serial Number:

UTU-15392

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

#891019635A

8. Well Name and Number:

Federal #11-1

9. API Well Number:

#43-047-31029

10. Field and Pool, or Wildcat:

Eight Mile Flat

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other See Explanation Below | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RMOC, Inc. intends to begin production on the subject well within the next 12 months assuming oil prices remain stable.

13.

Name & Signature: Edward Neibauer

Title: President

Date: 3-23-99

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR

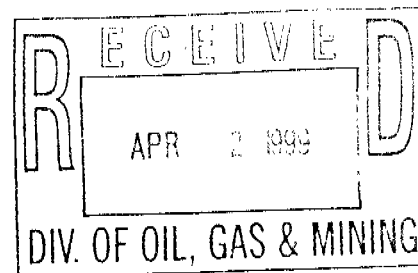
Date: 5-20-99
Initials: CHD

(See Instructions on Reverse Side)

(104)

Date: 4-5-99

By: [Signature]



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER: ☐2. Name of Operator:
Rocky Mountain Operating Company, Inc.3. Address and Telephone Number:
6111 S. Forest Ct., Littleton CO 801212 (303)850-79214. Location of Well
Footages: 1979 FSL, 661 FWL
OO, Sec., T., R., M.: NW SE Sec. 11, T9S, R18E

5. Lease Designation and Serial Number:

UTU-15392

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

#891019635A

8. Well Name and Number:

Federal #11-1

9. API Well Number:

#43-047-31029

10. Field and Pool, or Wildcat:

Eight Mile Flat

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recomplete
☐ Convert to Injection ☐ Reperforate
☐ Fracture Treat or Acidize ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other _____

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Reperforate
☐ Convert to Injection ☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Water Shut-Off
☒ Other Annual Status Report

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANNUAL STATUS REPORT: Temporarily shut-in due to waiting on completion of pipeline supplying gas to leases in order to help lower propane costs, which have become very costly.

13.

Name & Signature: Betty Neibauer *Betty Neibauer* Title: Agent Date: 2-6-01

(This space for State use only)

THIS SUNDRY IS BEING RETURNED, INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION.

The well has been nonactive or nonproductive for 8.08 years. In accordance with R649-3-36, a sundry notice shall be filed indicating the reasons and length of time for the well shut-in or temporary abandonment and demonstration of the well's integrity; evidence that the well is not a risk to public health and safety or the environment. Upon receipt of the required information, the Division will either approve the request or require remedial measures to be taken to establish and maintain the wells integrity.

2-28-01
CHDR. All M. K.
2/20/01DIVISION OF
OIL, GAS AND MINING

FEB 12 2001

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:
Rocky Mountain Operating Company, Inc.

3. Address and Telephone Number:
6111 S. Forest Ct., Littleton CO 80121 (303)850-7921

4. Location of Well

Footages: 1979 FSL, 661 FWL

QQ, Sec., T., R., M.: NW SE Sec. 11, T9S, R18E

5. Lease Designation and Serial Number:
UTU-15392

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

#891019635A

8. Well Name and Number:

Federal #11-1

9. API Well Number:

#43-047-31029

10. Field and Pool, or Wildcat:

Eight Mile Flat

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | Annual Status Report |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANNUAL STATUS REPORT: The well is temporarily shut-in and a rework and/or plug and abandonment program is currently being proposed for approval. This work is scheduled to be performed by July 1, 2002.

13.

Name & Signature: Betty Neibauer *Betty Neibauer* Title: Agent

Date: 2-8-02

(This space for State use only)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

April 16, 2003

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

Re: Eight Mile Flat Unit
Uintah County, Utah

Gentlemen:

On April 11, 2003, we received an indenture dated March 1, 2003, whereby Rocky Mountain Operating Company, Inc. resigned as Unit Operator and Inland Production Company was designated as Successor Unit Operator for the Eight Mile Flat Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 16, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Eight Mile Flat Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0056 will be used to cover all operations within the Eight Mile Flat Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Eight Mile Flat Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:4/16/03

RECEIVED

APR 18 2003

DIV. OF OIL, GAS & MINING

Results of query for MMS Account Number 891019635

| Production | API Number | Operator | Well Name | Well Status | Lease or CA Number | Inspection Item | Township | Range | Section | Quarter/Quarter | File Name |
|------------|------------|-----------------------------|------------------------|-------------|--------------------|-----------------|----------|-------|---------|-----------------|----------------|
| Production | 4304731181 | ROCKY MOUNTAIN OPERATING CO | 4-1 HIKO BELL ✓ | OSI | UTU17424 | 8910196350 | 9S | 18E | 4 | SESW | 8 MIL FLAT NOR |
| Production | 4304732653 | ROCKY MOUNTAIN OPERATING CO | 4-3 FEDERAL ✓ | TA | UTU17424 | 8910196350 | 9S | 18E | 4 | SWSW | 8 MIL FLAT NOR |
| Production | 4304732654 | ROCKY MOUNTAIN OPERATING CO | 4-2 FEDERAL ✓ | OSI | UTU17424 | 8910196350 | 9S | 18E | 4 | NESW | 8 MIL FLAT NOR |
| Production | 4304731029 | ROCKY MOUNTAIN OPERATING CO | 11-1 EIGHT MILE FLAT ✓ | OSI | UTU15392 | 891019635A | 9S | 18E | 11 | NWSW | 8 MIL FLAT NOR |
| Production | 4304731126 | ROCKY MOUNTAIN OPERATING CO | 7-1 EIGHT MILE FLAT ✓ | TA | UTU16540 | 891019635B | 9S | 18E | 7 | SESW | 8 MIL FLAT NOR |
| Production | 4304731142 | ROCKY MOUNTAIN OPERATING CO | 18-1 EIGHT MILE FLAT ✓ | OSI | UTU39714 | 891019635B | 9S | 18E | 18 | NWNW | 8 MIL FLAT NOR |

| | | | | | | | | | | | |
|------------|------------|-----------------------------|------------------------|-----|----------|------------|----|-----|----|------|---------------|
| Production | 4304731277 | ROCKY MOUNTAIN OPERATING CO | 32-13 EIGHT MILE ✓ | OSI | UTU18048 | 891019635D | 9S | 18E | 13 | SWNE | 8 MI FLAT NOR |
| Production | 4304731547 | ROCKY MOUNTAIN OPERATING CO | 34-8 EIGHT MILE FLAT ✓ | OSI | UTU16540 | 891019635E | 9S | 18E | 8 | SWSE | 8 MI FLAT NOR |

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-15392 |
| 2. NAME OF OPERATOR: Inland Production Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 410 17th St. CITY Denver STATE Co ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: Eight Mile Flat Unit |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1979' FSL & 661' FWL | | 8. WELL NAME and NUMBER: 11-1 ✓ |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 11 9s 18e | | 9. API NUMBER: 4304731029 |
| COUNTY: Uintah | | 10. FIELD AND POOL, OR WILDCAT: Monument Butte |
| STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective March 1, 2003, Inland Production Company has taken over operations of the above referenced well.
The previous operator was:

Rocky Mountain Operating Company
6131 S. Forest Ct.
Littleton, Colorado 80121

Effective March 1, 2003, Inland Production Company is responsible under the terms and conditions of the leases for operations of the leased lands or a portion thereof under Federal Bond #UT-0056.

Rocky Mountain Operating Company

Name: _____

Title: _____

Signature: _____

Date: _____

NAME (PLEASE PRINT) Brian Harris

TITLE Engineering Technician

SIGNATURE

Brian Harris

DATE 3/7/2003

(This space for State use only)

RECEIVED

APR 25 2003

DIV OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-15392 |
| 2. NAME OF OPERATOR: Inland Production Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 410 17th St. Denver Co 80202 | | 7. UNIT or CA AGREEMENT NAME: Eight Mile Flat Unit |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1979' FSL & 661' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 11 9s 18e | | 8. WELL NAME and NUMBER: 11-1 9. API NUMBER: 4304731029 10. FIELD AND POOL, OR WILDCAT: Monument Butte |
| | | COUNTY: Uintah STATE: UTAH |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input checked="" type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective March 1, 2003, Inland Production Company is changing the name of the 11-1 to the Federal 12-11-9-18.

| | |
|---|------------------------------|
| NAME (PLEASE PRINT) Brian Harris | TITLE Engineering Technician |
| SIGNATURE  | DATE 3/7/2003 |

(This space for State use only)

REC'D
APR 25 2003

DIV OF OIL, GAS & MINING
4/30/03
ER

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Rocky Mountain Operating Company, Inc.

3. Address and Telephone Number:

6111 S. Forest Ct., Littleton CO 80121 303-850-7921

4. Location of Well:

Footages: 1979 FSL, 661 FWL
OO, Sec. T, R, M.: NWSE Sec. 11, T9S, R18E

5. Lease Designation and Serial Number:

UTU-15392

6. If Indian, Alutian or Tribe Name:

7. Unit Agreement Name:

891019635A

8. Well Name and Number:

Federal #11-1

9. API Well Number:

43-047-31029

10. Field and Pool, or Wildcat:

Eight Mile Flat

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective 3-1-03 Rocky Mountain Operating Company, Inc.
is no longer the operator of this lease. The new Operator
is:

Inland Production Company
410 17th Street
Suite 700
Denver CO 80202
303-893-0102

13.

Name & Signature: Betty Neibauer *Betty Neibauer* Title: Agent Date: 4-7-03

(This space for State use only)

RECEIVED

MAY 12 2003

DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING-

| |
|---------|
| 1. GLH |
| 2. CDW |
| 3. FILE |

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **03/01/2003****FROM: (Old Operator):**

Rocky Mountain Operating Company, Inc.
6111 S Forest Court
Littleton, CO 80121

Phone: 1-(303) 850-7921

Account No. N4890

TO: (New Operator):

Inland Production Company
410 17th St., Suite 700
Denver, CO 80202

Phone: 1-(303) 893-0102

Account No. N5160

CA No.

Unit:

Eight Mile Flat

WELL(S)

| NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|---------------------------|-----|------|------|------------|-----------|------------|-----------|-------------|
| FEDERAL 12-11-9-18 | 11 | 090S | 180E | 4304731029 | 10970 | Federal | OW | S |
| FEDERAL 6-7-9-18 | 07 | 090S | 180E | 4304731126 | 10969 | Federal | OW | S |
| FEDERAL 8-3-9-18 | 03 | 090S | 180E | 4304731127 | 570 | Federal | OW | S |
| FEDERAL 4-18-9-18 | 18 | 090S | 180E | 4304731142 | 10969 | Federal | OW | S |
| FEDERAL 14-4-9-18 | 04 | 090S | 180E | 4304731181 | 10971 | Federal | OW | S |
| FEDERAL 15-7-9-18 | 07 | 090S | 180E | 4304731202 | 564 | Federal | OW | S |
| 32-13 | 13 | 090S | 180E | 4304731277 | 10276 | Federal | OW | S |
| EIGHT MILE FLAT UNIT 34-8 | 08 | 090S | 180E | 4304731547 | 10972 | Federal | OW | S |
| FEDERAL 13-4-9-18 | 04 | 090S | 180E | 4304732653 | 10971 | Federal | OW | S |
| FEDERAL 11-4-9-18 | 04 | 090S | 180E | 4304732654 | 10971 | Federal | OW | S |
| NOT UNIT WELLS | | | | | | | | |
| FEDERAL 6-10-9-18 | 10 | 090S | 180E | 4304731214 | 10973 | Federal | OW | S |
| FEDERAL 7-8-9-18 | 08 | 090S | 180E | 4304731274 | 554 | Federal | OW | S |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/12/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/25/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/27/2003
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If NO, the operator was contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on:

IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 04/16/2003 BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 04/16/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 06/27/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 06/27/2003

3. Bond information entered in RBDMS on: n/a

4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT-0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a

2. The **FORMER** operator has requested a release of liability from their bond on: n/a

The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas

SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 - Name

The name of the corporation is Inland Production Company.

ARTICLE 2 - Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE - The name of the corporation is Newfield Production Company."

ARTICLE 3 - Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office
From: Acting Chief, Branch of Fluid Minerals
Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

| | | | | | |
|---------|--------|--------|--------|-------|--------|
| UTSL- | 15855 | 61052 | 73088 | 76561 | |
| 071572A | 16535 | 62848 | 73089 | 76787 | |
| 065914 | 16539 | 63073B | 73520A | 76808 | |
| | 16544 | 63073D | 74108 | 76813 | |
| | 17036 | 63073E | 74805 | 76954 | 63073X |
| | 17424 | 63073O | 74806 | 76956 | 63098A |
| | 18048 | 64917 | 74807 | 77233 | 68528A |
| UTU- | 18399 | 64379 | 74808 | 77234 | 72086A |
| | 19267 | 64380 | 74389 | 77235 | 72613A |
| 02458 | 26026A | 64381 | 74390 | 77337 | 73520X |
| 03563 | 30096 | 64805 | 74391 | 77338 | 74477X |
| 03563A | 30103 | 64806 | 74392 | 77339 | 75023X |
| 04493 | 31260 | 64917 | 74393 | 77357 | 76189X |
| 05843 | 33992 | 65207 | 74398 | 77359 | 76331X |
| 07978 | 34173 | 65210 | 74399 | 77365 | 76788X |
| 09803 | 34346 | 65635 | 74400 | 77369 | 77098X |
| 017439B | 36442 | 65967 | 74404 | 77370 | 77107X |
| 017985 | 36846 | 65969 | 74405 | 77546 | 77236X |
| 017991 | 38411 | 65970 | 74406 | 77553 | 77376X |
| 017992 | 38428 | 66184 | 74411 | 77554 | 78560X |
| 018073 | 38429 | 66185 | 74805 | 78022 | 79485X |
| 019222 | 38431 | 66191 | 74806 | 79013 | 79641X |
| 020252 | 39713 | 67168 | 74826 | 79014 | 80207X |
| 020252A | 39714 | 67170 | 74827 | 79015 | 81307X |
| 020254 | 40026 | 67208 | 74835 | 79016 | |
| 020255 | 40652 | 67549 | 74868 | 79017 | |
| 020309D | 40894 | 67586 | 74869 | 79831 | |
| 022684A | 41377 | 67845 | 74870 | 79832 | |
| 027345 | 44210 | 68105 | 74872 | 79833 | |
| 034217A | 44426 | 68548 | 74970 | 79831 | |
| 035521 | 44430 | 68618 | 75036 | 79834 | |
| 035521A | 45431 | 69060 | 75037 | 80450 | |
| 038797 | 47171 | 69061 | 75038 | 80915 | |
| 058149 | 49092 | 69744 | 75039 | 81000 | |
| 063597A | 49430 | 70821 | 75075 | | |
| 075174 | 49950 | 72103 | 75078 | | |
| 096547 | 50376 | 72104 | 75089 | | |
| 096550 | 50385 | 72105 | 75090 | | |
| | 50376 | 72106 | 75234 | | |
| | 50750 | 72107 | 75238 | | |
| 10760 | 51081 | 72108 | 76239 | | |
| 11385 | 52013 | 73086 | 76240 | | |
| 13905 | 52018 | 73087 | 76241 | | |
| 15392 | 58546 | 73807 | 76560 | | |

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004**FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.**Unit:****WELL(S)**

| NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS | |
|----------------------|-----|------|------|------------|-----------|------------|-----------|-------------|---|
| COUNTY LINE FED 1-35 | 35 | 080S | 170E | 4304731380 | 1461 | Federal | OW | P | |
| COUNTY LINE FED 2-35 | 35 | 080S | 170E | 4304731403 | 1462 | Federal | OW | S | |
| NGC ST 33-32 | 32 | 080S | 180E | 4304731116 | 6210 | State | OW | P | |
| GULF STATE 36-13 | 36 | 080S | 180E | 4304731345 | 45 | State | OW | P | |
| GULF STATE 36-11 | 36 | 080S | 180E | 4304731350 | 40 | State | OW | P | |
| FEDERAL 6-13-9-16 | 13 | 090S | 160E | 4301332657 | | Federal | OW | APD | K |
| FEDERAL 5-13-9-16 | 13 | 090S | 160E | 4301332658 | | Federal | OW | APD | K |
| FEDERAL 2-13-9-16 | 13 | 090S | 160E | 4301332659 | | Federal | OW | APD | K |
| FEDERAL 1-13-9-16 | 13 | 090S | 160E | 4301332660 | | Federal | OW | APD | K |
| FEDERAL 7-14R-9-17 | 14 | 090S | 170E | 4304731129 | 6165 | Federal | NA | PA | K |
| FEDERAL 8-3-9-18 | 03 | 090S | 180E | 4304731127 | 570 | Federal | OW | P | |
| FEDERAL 14-4-9-18 | 04 | 090S | 180E | 4304731181 | 10971 | Federal | OW | P | |
| FEDERAL 6-7-9-18 | 07 | 090S | 180E | 4304731126 | 10969 | Federal | OW | P | |
| FEDERAL 15-7-9-18 | 07 | 090S | 180E | 4304731202 | 564 | Federal | OW | S | |
| FEDERAL 7-8-9-18 | 08 | 090S | 180E | 4304731274 | 554 | Federal | OW | P | |
| FEDERAL 6-10-9-18 | 10 | 090S | 180E | 4304731214 | 10973 | Federal | OW | S | |
| FEDERAL 12-11-9-18 | 11 | 090S | 180E | 4304731029 | 10970 | Federal | OW | S | |
| FEDERAL 7-13-9-18 | 13 | 090S | 180E | 4304731277 | 10276 | Federal | OW | S | |
| FEDERAL 4-18-9-18 | 18 | 090S | 180E | 4304731142 | 10969 | Federal | OW | P | |
| FEDERAL 32-29 | 29 | 090S | 180E | 4304731175 | 6170 | Federal | OW | P | |
| | | | | | | | | | |
| | | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1979 FSL 661 FWL
NWSW Section 11 T9S R18E

5. Lease Serial No.

UTU-15392

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

FEDERAL 12-11-9-18

9. API Well No.

4304731029

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|--|---|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production(Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug & Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | _____ |
| | <input type="checkbox"/> Convert to | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | _____ |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

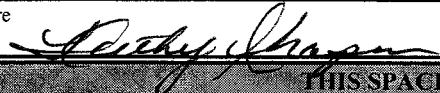
Newfield requests a change of status to TA this well. Newfield plans to Re-Complete this well in the near future in the following intervals.
CP5, Cp4,

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

I hereby certify that the foregoing is true and
correct (Printed/ Typed)

Kathy Chapman

Signature



Title

Office Manager

Date

01/30/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

FEB 06 2008

DIV. OF OIL, GAS & MINING

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|--|---|----------------------------------|---------------------------------------|--|---|--|---|---|---|--|---------------------------------|---|---|--|--|------------------------------------|---|---|---|--|---|--|--|--|---|--|---|--|---|--------------------------------|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-15392 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | | 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052 | | 8. WELL NAME and NUMBER: FEDERAL 12-11-9-18 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1979 FSL 0661 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 11 Township: 09.0S Range: 18.0E Meridian: S | | 9. API NUMBER: 43047310290000 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | 9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/14/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | TYPE OF ACTION <table style="width: 100%;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input checked="" type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input type="checkbox"/> OTHER</td> <td>OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table> | | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> OPERATOR CHANGE | <input checked="" type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |
| <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> OPERATOR CHANGE | <input checked="" type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The decision has been made to Plug and Abandon the above mentioned well. The proposed P&A Procedure and well bore diagram is attached. A 100' plug will be placed at 1304' in order to protect the base of usable water datum (USDW). | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Approved by the Utah Division of Oil, Gas and Mining Date: July 07, 2016 By: <u><i>Derek Quist</i></u> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Please Review Attached Conditions of Approval | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| NAME (PLEASE PRINT) Mandie Crozier | PHONE NUMBER 435 646-4825 | TITLE Regulatory Tech | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SIGNATURE N/A | DATE 6/14/2016 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047310290000

**A 100' cement plug should be placed across the surface shoe from 350' to 250' as required by
R649-3-24-3.6.**

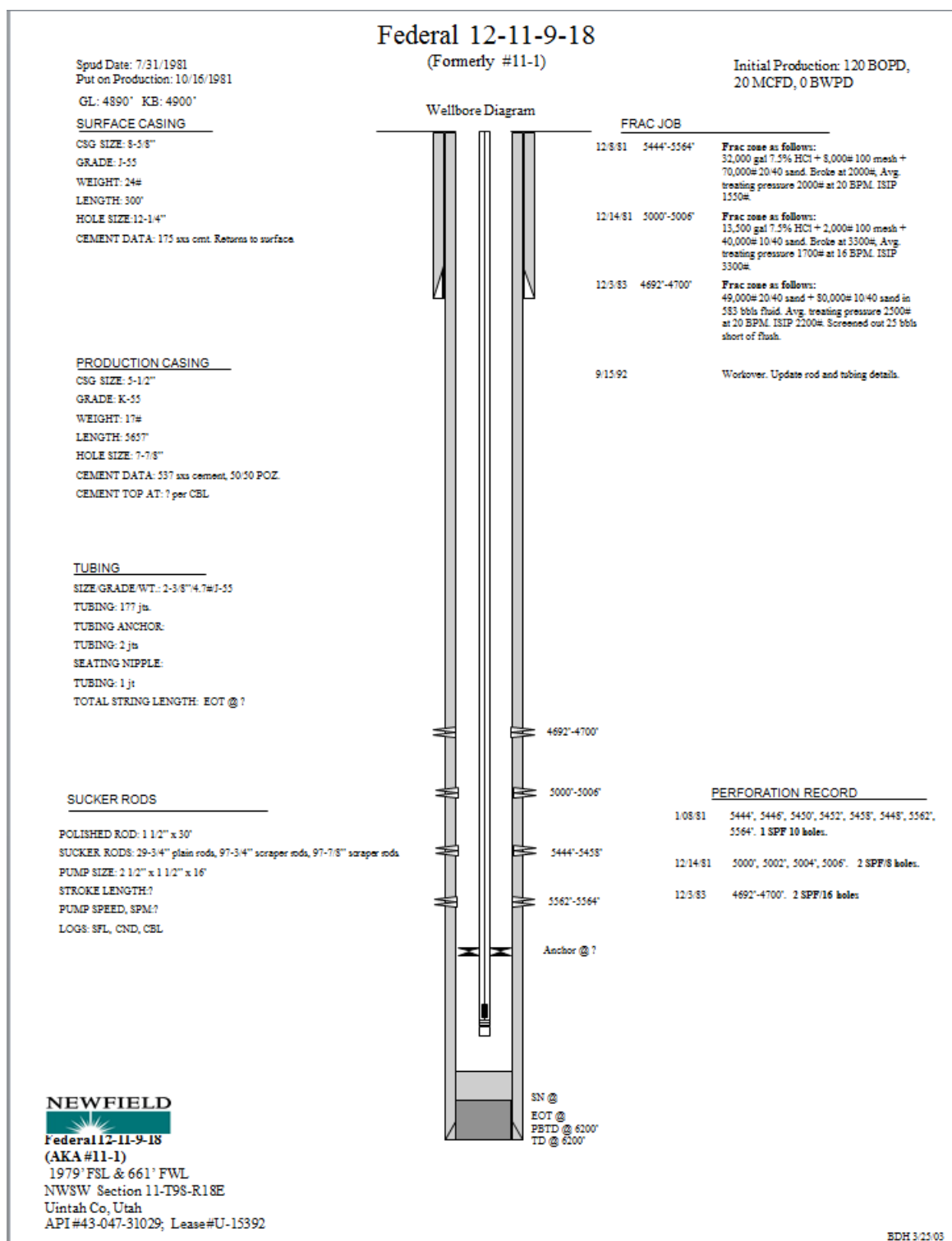
NEWFIELD PRODUCTION COMPANY**Federal #12-11-9-18****Plug & Abandonment Procedure**

| | | |
|--------------------|---|-----------------------------------|
| DOWNHOLE DATA | | |
| Elevation: | 4890' GL; 4900' KB | |
| TD: | 6200' | |
| Surface casing: | 8-5/8" J-55 24# @ 300' cmt w/ 175 sks to surface | |
| Production casing: | 5-1/2" K-55 17# @ 5657' cmt w/ 537 sks, 50/50 POZ to surface | TOC @ surface |
| PBTD: | 6200' | |
| Tubing: | 2-3/8" 4.7# J-55 180 jts | EOT N/A |
| Existing Perfs: | See WBD | See WBD for Treatment information |
| Notes: | | See WBD |

PROCEDURE

1. Notify BLM as necessary prior to P&A. Dig, line, and fence pit as necessary for cement wash up and returns. MIRU.
2. Release TAC and TOO H with tubing.
3. MU 5-1/2" 17# casing scraper and round trip to $\pm 4692'$.
4. TIH with 5-1/2" CIBP and set at 4642'. Pressure test CIBP to 1500 psi for 5 minutes.
5. TIH to 4632'. RU cement company.
6. **Plug #1:** Mix and pump a total of 2.4 bbl Class G cement to set a 100' balanced plug from 4642' to 4542'.
7. Pull tubing above cement, reverse circulate to clean pipe and ensure clean TOC.
8. TOO H to 1394'.
9. **Plug #2:** Mix and pump a total of 2.4 bbl Class G cement for a 100' balanced plug from 1404' and 1304'. This plug will isolate the Green River at 1354'.
10. Pull tubing above cement, reverse circulate to clean pipe and ensure clean TOC
11. TOO H to 100'
12. **Plug #3:** Mix and pump a total of 2.4 bbl Class G cement for a 100' balanced plug at surface. Top off as needed.
13. RDMO cementing company and rig. ND BOP and NU tubing head adapter or other w/ valve.

14. MI welder and cut off 5-1/2" and 8-5/8" casing 3 feet below grade and weld on P&A marker.



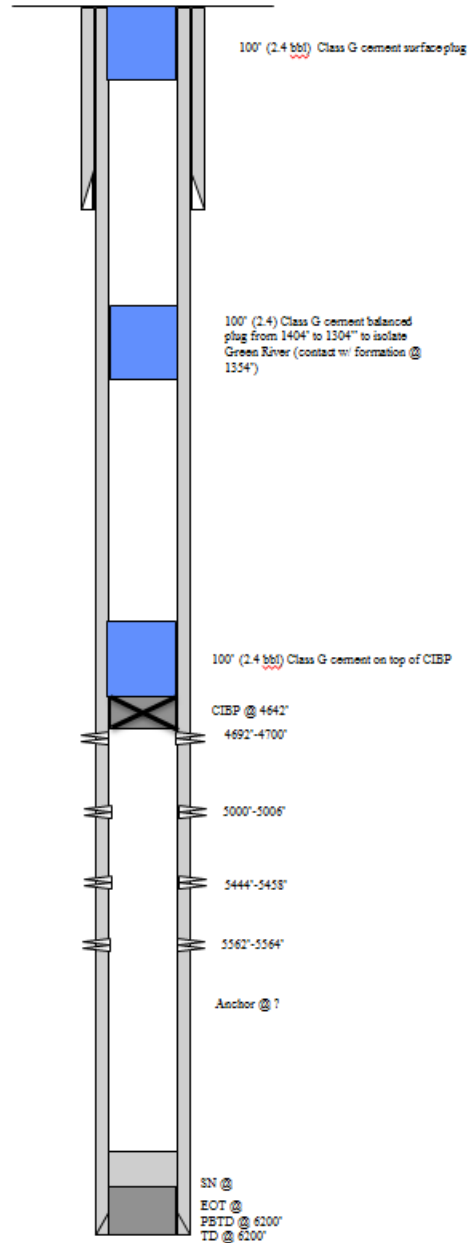
Federal 12-11-9-18

(Formerly #11-1)

Wellbore Diagram
Proposed P&A

Spud Date: 7/31/1981
Put on Production: 10/16/1981
GL: 4890' KB: 4900'
SURFACE CASING
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 300'
HOLE SIZE: 12-1/4"
CEMENT DATA: 175 sbs cmt. Returns to surface

PRODUCTION CASING
CSG SIZE: 5-1/2"
GRADE: K-55
WEIGHT: 17#
LENGTH: 5657'
HOLE SIZE: 7-7/8"
CEMENT DATA: 537 sbs cement, 50:50 POZ.
CEMENT TOP AT: 7 per CBL



NEWFIELD

Federal 12-11-9-18

(AKA #11-1)

1979' FSL & 661' FWL

NWSW Section 11-T98-R18E

Uintah Co, Utah

API#43-047-31029; Lease#U-15392

BDH 3/25/03

| | | |
|---|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-15392 |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | | 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV) |
| 3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052 | | 8. WELL NAME and NUMBER: FEDERAL 12-11-9-18 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1979 FSL 0661 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 11 Township: 09.0S Range: 18.0E Meridian: S | | 9. API NUMBER: 43047310290000 |
| PHONE NUMBER: 435 646-4825 Ext | | 9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH |
| COUNTY: Uintah | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/27/2016 | <input type="checkbox"/> ALTER CASING | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | |
| | <input type="checkbox"/> CHANGE WELL STATUS | |
| | <input type="checkbox"/> CHANGE TUBING | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | |
| | <input type="checkbox"/> DEEPEN | |
| | <input type="checkbox"/> FRACTURE TREAT | |
| | <input checked="" type="checkbox"/> PLUG AND ABANDON | |
| | <input type="checkbox"/> NEW CONSTRUCTION | |
| | <input type="checkbox"/> OPERATOR CHANGE | |
| | <input type="checkbox"/> RECLAMATION OF WELL SITE | |
| | <input type="checkbox"/> PLUG BACK | |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | |
| | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> TEMPORARY ABANDON | |
| | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> VENT OR FLARE | |
| | <input type="checkbox"/> WATER DISPOSAL | |
| | <input type="checkbox"/> WATER SHUTOFF | |
| | <input type="checkbox"/> SI TA STATUS EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above mentioned well was Plugged and Abandoned on 07/27/2016. Attached please find the daily rig summary report and updated wellbore diagram. Cade Taylor with the Bureau of Land Management was present to witness the TOC and metal surface cap marker being set into place. The GPS coordinates are as follows 40 04' 20" N - 109 52' 02" W (40.07223 -109.86723) Sec. 11, T9S R18E This was a single well location and will be added to our reclamation schedule this year for final reclamation. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 11, 2016 | | |
| NAME (PLEASE PRINT) Mandie Crozier | PHONE NUMBER 435 646-4825 | TITLE Regulatory Tech |
| SIGNATURE N/A | DATE 8/11/2016 | |

NEWFIELD**Summary Rig Activity****Well Name: Federal 12-11-9-18**

| | | |
|--------------|----------------|--------------|
| Job Category | Job Start Date | Job End Date |
| | | |

| Daily Operations | | |
|--------------------------------|------------------------------|--|
| Report Start Date 7/25/2016 | Report End Date 7/25/2016 | 24hr Activity Summary MIRU WOR. TOO H w/ rods & found them to be backed off w/ 153- total rods out. NU BOPs. TOO H w/ tbg & found tbg to be backed off w/ 150- jts out. |
| Start Time 05:30 | End Time 07:00 | Comment Crew travel |
| Start Time 07:00 | End Time 09:00 | Comment MIRU WOR |
| Start Time 09:00 | End Time 11:30 | Comment Pump 60 bbls water down csg @ 250 deg. Pressure started @ 1500 psi/1/4 bpm and dropped off to 300 psi/1-1/2 BPM. Tbg was flowing a lot of oil & gas. Tie hot oiler into tbg to attempt top kill of tbg. Pressure and rate started out @ 1000 psi/1/2 BPM & ended w/ 200 psi/1-3/4 BPM after pumping 55 bbls down tbg. |
| Start Time 11:30 | End Time 15:00 | Comment TOOH w/ & LD rods as follows: 1-1/2" X 26' polished rod, 2' X 7/8" pony rod, 93- 7/8" guided rods (6 per), 60- 3/4" guided rods (6 per). Found rods to be backed off w/ rod coupling on bottom of total rod count #153. Flush tbg w/ additional 50 bbls water @ 250 deg once out of the hole w/ rods. |
| Start Time 15:00 | End Time 16:00 | Comment ND wellhead. PU on tbg & found TAC not set. NU Weatherford 5K double BOPs dressed w/ blind rams on bottom & 2-7/8" pipe rams on top. RU rig floor. |
| Start Time 16:00 | End Time 18:30 | Comment TOOH w/ & tallied 150- jts 2-7/8" J-55 6.5# 8rd EUE tbg. Found tbg to be backed off leaving tbg coupling on bottom of jt #150. SWIFN |
| Start Time 18:30 | End Time 20:00 | Comment Crew travel |
| Report Start Date 7/26/2016 | Report End Date 7/26/2016 | 24hr Activity Summary TIH w/ fishing tool on tbg. RIH w/ sandline to verify no rods were swallowed in tbg. TOO H w/ tbg & LD fishing tools. PU & TIH w/ CIBP on tbg. Pressure test tbg. Set CIBP & pressure test csg & CIBP. SWIFN |
| Start Time 05:30 | End Time 07:00 | Comment Crew travel |
| Start Time 07:00 | End Time 10:00 | Comment MU & TIH w/ 4-11/16 overshot dressed w/ 2-7/8" grapple, 2-7/8" X 6' L-80 6.5# 8rd EUE tbg sub, 150- jts 2-7/8" J-55 6.5# 8rd EUE tbg, PU 1- 10',8',4' X 2-7/8" L-80 6.5# 8rd EUE tbg subs. EOT @ 4641'. Did not see any indication that there was a fish in the hole. |
| Start Time 10:00 | End Time 12:30 | Comment RU sandline to RIH & verify there wasn't any rods swallowed into tbg. RIH w/ sandline to 100' and stacked out on heavy oil. POOH w/ sandline. RU hot oiler & flush tbg w/ 40 bbls water @ 250 deg. RIH w/ sandline to 4641' & did not stack out on any obstruction. POOH w/ sandline & RD same. |
| Start Time 12:30 | End Time 14:30 | Comment TOOH w/ tbg as ran previously. LD fishing overshot. |
| Start Time 14:30 | End Time 17:00 | Comment MU & TIH w/ CIBP & setting tool, PSN, 150- jts 2-7/8" J-55 6.5# 8rd EUE tbg, 1- 10',8',6',4' X 2-7/8" L-80 6.5# 8rd EUE tbg subs. Set CIBP @ 4642' KB. Pressure test tbg to 2000 psi. Unsting from CIBP & LD 4' & 6' 2-7/8" L-80 6.5# 8rd EUE tbg subs, place EOT @ 4632'. Pressure test csg & CIBP to 1500 psi for 15 min. Circulate well clean w/ 120 bbls water @ 250 deg. SWIFN |
| Start Time 17:00 | End Time 18:30 | Comment Crew travel |
| Report Start Date 7/27/2016 | Report End Date 7/27/2016 | 24hr Activity Summary Pump cement plugs & LD tbg while working up hole. RDMO WOR. Dig up & cut off surface & production csg wellheads. Run 100' of 1" PVC pipe in annulus & circulate cement to surface in annulus. All cement pumped was witnessed by Cade Taylor, Oil & Gas Inspector w/ BLM (435)890-8160 cctaylor@blm.gov |
| Start Time 05:30 | End Time 07:00 | Comment Crew travel |

NEWFIELD**Summary Rig Activity****Well Name: Federal 12-11-9-18**

| | | |
|---------------------|-------------------|--|
| Start Time 07:00 | End Time 08:00 | Comment RU cement pumping equipment. W/ 150- jts 2-7/8" J-55 6.5# 8rd EUE tbkg, 10' & 8' X 2-7/8" L-80 6.5# 8rd EUE tbkg subs (EOT @ 4632' KB), Mix & pump 15 sxs 15.8# G cement (3 bbls) balance plug. Displace cement w/ 26 bbls water. Cement from 4632'-4503' KB. |
| Start Time 08:00 | End Time 09:00 | Comment TOOH & LD 104- jts 2-7/8" J-55 6.5# 8rd EUE tbkg. Place EOT @ 1406' KB |
| Start Time 09:00 | End Time 09:30 | Comment Mix & pump 15 sxs 15.8# G cement (3 bbls) balance plug. Displace cement w/ 7.3 bbls water. Cement from 1406'-1277' KB. |
| Start Time 09:30 | End Time 10:00 | Comment TOOH & LD 34- jts (138- jts total out, 12- jts in) 2-7/8" J-55 6.5# 8rd EUE tbkg. Place EOT @ 365' KB |
| Start Time 10:00 | End Time 10:30 | Comment Mix & pump 15 sxs 15.8# G cement (3 bbls) balance plug. Displace cement w/ 1.3 bbls water. Cement from 365'-236' KB. |
| Start Time 10:30 | End Time 11:00 | Comment TOOH & LD 8- jts (146- jts total out, 4- jts in) 2-7/8" J-55 6.5# 8rd EUE tbkg. Place EOT @ 146' KB |
| Start Time 11:00 | End Time 11:30 | Comment Mix & pump 15 sxs 15.8# G cement (3 bbls) balance plug. Cement from 126' to surface. All cement pumped was witnessed by Cade Taylor, Oil & Gas Inspector w/ BLM (435)890-8160 cctaylor@blm.gov |
| Start Time 11:30 | End Time 12:00 | Comment TOOH & LD 4- jts 2-7/8" J-55 6.5# 8rd EUE tbkg. Wash up & RD cement equipment. |
| Start Time 12:00 | End Time 13:00 | Comment RDMO WOR. |
| Start Time 13:00 | End Time 13:30 | Comment ND Weatherford BOPs |
| Start Time 13:30 | End Time 15:30 | Comment Dig up & cut off surface csg & production csg approx 5' below ground level. Could not see TOC in 8-5/8" surface csg. |
| Start Time 15:30 | End Time 17:30 | Comment MU & run 1" PVC pipe in 8-5/8" X 5-1/2" annulus. Mix & pump 20 sxs 15.8# G cement down 1" PVC to circulate cement filling annulus. All cement pumped was witnessed by Cade Taylor, Oil & Gas Inspector w/ BLM (435)890-8160 cctaylor@blm.gov |
| Start Time 17:30 | End Time 18:30 | Comment Move rig to 41-31-9-17 |
| Start Time 18:30 | End Time 20:00 | Comment Crew travel |

Federal 12-11-9-18

Spud Date: 7/31/1981
Put on Production: 10/16/1981

GL: 4890' KB: 4900'

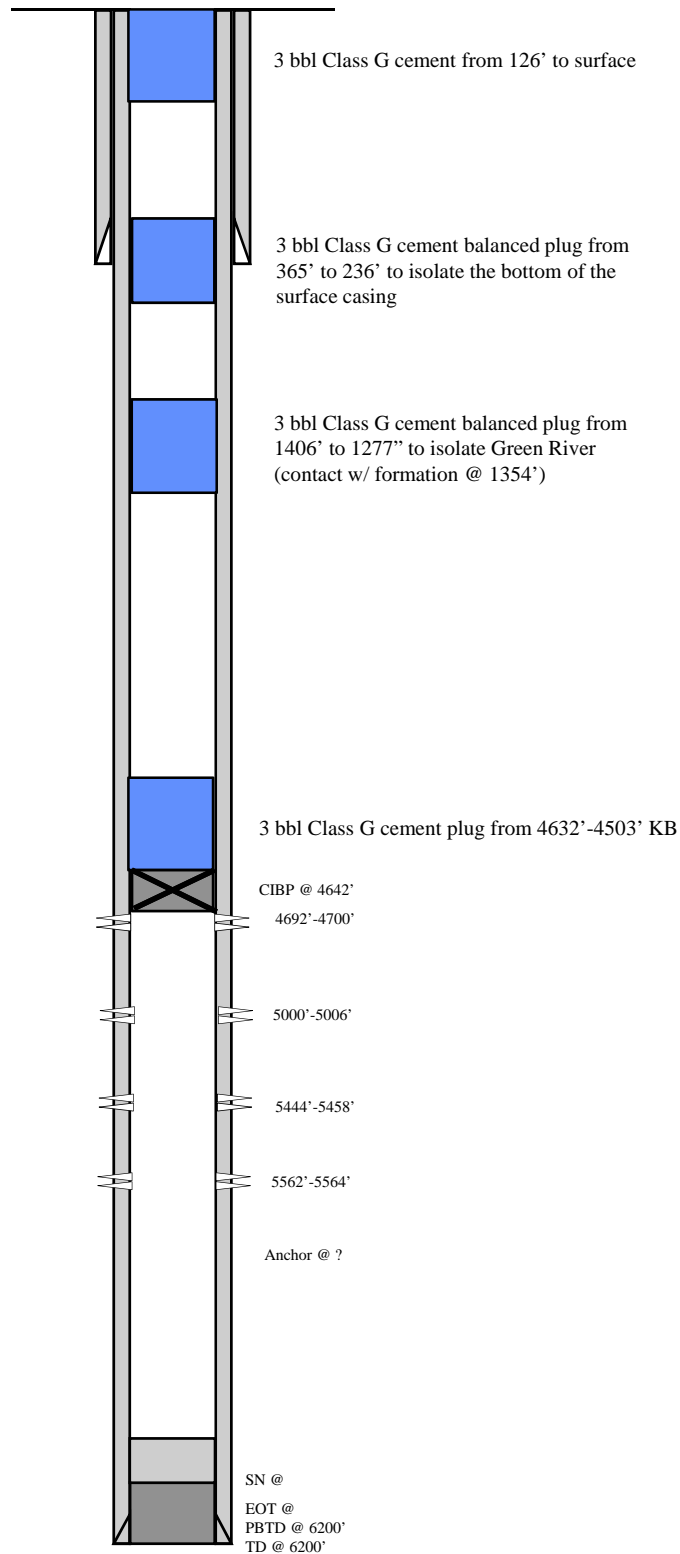
SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 300'
HOLE SIZE: 12-1/4"
CEMENT DATA: 175 sxs cmt. Returns to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: K-55
WEIGHT: 17#
LENGTH: 5657'
HOLE SIZE: 7-7/8"
CEMENT DATA: 537 sxs cement, 50/50 POZ.
CEMENT TOP AT: ? per CBL

Wellbore Diagram P&A



Federal 12-11-9-18
(AKA #11-1)
1979' FSL & 661' FWL
NWSW Section 11-T9S-R18E
Uintah Co, Utah
API #43-047-31029; Lease #U-15392